DISTRICT I 1625 N. FRENCH DR., HOBBS, NW

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II 1501 W. GRAND AVENUE, ARTESTA

CONSERVATION DIVISION

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH_ST_FRANCIS_DR. Santa Fe, New Mexico 87505

Fee Lease - 3 Copies

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87606 API Number Pool Code Pool Name 41520 LUSK DELAWARE-EAST Property Code Property Name Well Number LUSK 33 FEDERAL 6 Operator Name OGRID No. Elevation PURE ENERGY OPERATING, INC. 3559'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
· A	33	19-S	32-E		700	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface "

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.	,	17.00		
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

[OR A NON-STANDARD UNIT HAS BEE	ATTROVED BY	
			OPERATOR CERTIFICA
7		- 700	I hereby certify that the in herein is true and complete to t my knowledge and belief, and th
,		330,	organization either owns a worki
,		SEE DETAIL	including the proposed bottom h or has a right to drill this well
,		NM-01135	location pursuant to a contract owner of such mineral or working
			or to a voluntary pooling agreem compulsory pooling order hereton by the division.
1	DETAIL	The state of the s	by the alvada.
.	DETAIL 3556.9' 3561.0'	· · ·	rett land
	1	1	Signature
	0009	/	Joe T. Janica 0
	600,	1	Printed Name
-	3556.5' 3558.3'	_	
			SURVEYOR CERTIFICA
	GEODETIC COORDINATES	,	
,	NAD 27 NME	, ,	I hereby certify that the we shown on this plat was plotted fr
	Y=590492.1 N		notes of actual surveys made by under my supervision, and that to true and correct to the best of n
	X=675547.8 E		The sale content to the best of h
	LAT.=32.622072 N		FEBRUARY 20170
	LONG.=103.763161 W	, , , , , , , , , , , , , , , , , , , ,	Date Surveyed
			Signature & Seal of
,			Professional Surveyor
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DSS

Certificate No. CARY G. EIDSON RONALD J. EIDSON 12641

Lusk "33' Federal #6 30-025-39027 Pure Energy Operating, Inc. August 3, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 2M BOP required. Test BOP.
- 4. Operator to have H2S monitoring equipment (personnel protection equipment) on location as there is H2S in the area.
- 5. Proceed with proposed completion procedure.
- 6. Subsequent sundry required with details of work performed and is to include new well test data.
- 7. NOTE: The completion report indicated that the basis of determining that cement came to surface on the production casing was by calculation. Prior to plugging the well, a CBL will be required to determine actual TOC on the production casing. The drilling Conditions of Approval required that the cement circulate to surface on all three strings.

WWI 080309