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**AUG 17 2009**

**HOBBSSOCC**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3 a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface Sec. 33, T17S, R32E, NENW "C", 510' FNL & 1370' FWL

At top prod. interval reported below Sec. 33, T17S, R32E, NENW "C", 510' FNL & 1370' FWL

At total depth Sec. 33, T17S, R32E, NENW "C", 510' FNL & 1370' FWL

14. Date Spudded

06/15/2009

15. Date T.D. Reached

06/19/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 4338'  
TVD

19. Plug Back T.D.: MD 4286'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/HNGRS/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.  
LC 059001

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 491

9. API Well No.

30-025-39322

10. Field and Pool, or Exploratory  
Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec 33, T17S, R32E

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*

3927' GR

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-7/8" J55	24#	Surface	984'		570 sx C		Surface	
7-7/8"	5-1/2" J55	17#	Surface	4328'		861 sx C		Surface	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4206.8'							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg-San Andres	3852'	4186'	4100' - 4186'	.360	3 spf	open
B)			4019' - 4073'	.360	3 spf	open
C)			3852' - 3955'	.360	2 spf	open
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
4100' - 4186'	Frac w/ 27,724 gal YF125ST, 57,216 16/30 Jordan Sand, 3690 gal WF110
4019' - 4073'	Acidz w/ 1378 gal 20% HCL, 420 gal 10# Brine
3852' - 3955'	Acidz w/ 8200 gal 20% HCL, 1848 gal 10# Brine
3852' - 3955'	Acidz w/ 2000 gal 15% HCL

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/9/09	7/9/09	24	→	61	16	310	39.7		pumping
Choke Size	Tbg Press. Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	340	155	→				262.3	producing	

**Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

**ACCEPTED FOR RECORD**

**AUG 12 2009**

**/s/ Myles Kristof**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Rustler	938'	1145'		Rustler	938'
Salado	1145'	2102'		Salado	1145'
Tansill	2102'	2235'		Tansill	2102'
Yates	2235'	2594'		Yates	2235'
Seven Rivers	2594'	3211'		Seven Rivers	2594'
Queen	3211'	3585'		Queen	3211'
Grayburg	3585'	3996'		Grayburg	3585'
San Andres	3996'	4338'		San Andres	3996'

32. Additional remarks (include plugging procedure):

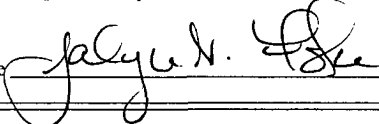
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature


Date 08/07/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.