

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>AUG 05 2009</b> <b>HOBBSOCD</b>				Form C-105 July 17, 2008						
		1. WELL API NO. 30-025-38849				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No				5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT						
		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				6. Well Number.  238						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION												
8. Name of Operator CHEVRON U S A INC						9. OGRID 4323						
10. Address of Operator  15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	P	36	17-S	34-E		10	SOUTH	420	EAST	LEA		
BH:												
13. Date Spudded 01-27-09	14. Date T D Reached 02-09-09	15. Date Rig Released 04-15-09			16. Date Completed (Ready to Produce) 04-11-09			17. Elevations (DF and RKB, RT, GR, etc ) 3985' GL				
18. Total Measured Depth of Well 5210'		19. Plug Back Measured Depth 4965'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run PDK/CCL/GR/RAL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4325-4856' GRAYBURG SAN ANDRES												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
11.75"		42#		1513'		14.75"		1130 SX		437 SX CIRC		
5.5"		17#		5204'		7.875"		2100 SX		419 SX CIRC		
24. LINER RECORD										25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET			
							2 3/8"	4268'	4268'			
26. Perforation record (interval, size, and number) 4325-30, 4334-38, 4352-60, 4364-70, 4375-81, 4384-89, 4396-98, 4416-28, 4504-07, 4510-18, 4521-24, 4528-32, 4536-46, 4550-56, 4560-64, 4566-70, 4572-74, 4578-82, 4616-18, 4624-36, 4638-40, 4642-48, 4652-58, 4664-70, 4672-78, 4682-90, 4694-4700, 4708-22, 4738-60, 4774-94, 4798-4804, 4807-10, 4820-31, 4834-38, 4843-47, 4852-56										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>4325 - 4856</b> ACIDIZE W/25,500 GALS 15% HCL		
28. PRODUCTION												
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING <i>*Injection Test</i>					Well Status (Prod. or Shut-in) INJECTING					
Date of Test 4-22-09 5-01-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1626 CO2 @ 1700 PSI	Water - Bbl 405 BWPD @ 995 PSI	Gas - Oil Ratio					
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By					
31. List Attachments NOTARIZED DEVIATION REPORT, SURVEY REPORT												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial												
Latitude				Longitude				NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 08-04-2009						
E-mail Address leakejd@chevron.com												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1464	T. Canyon	T. Penn A"
T. Salt	1573	T. Strawn	T. Penn. "B"
B. Salt	2638	T. Atoka	T. Penn. "C"
T. Yates	2794	T. Miss	T. Penn. "D"
T. 7-Rivers	3134	T. Devonian	T. Leadville
T. Queen	3706	T. Silurian	T. Madison
T. Grayburg	4037	T. Montoya	T. Elbert
T. San Andres	4316	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1464		RED BEDS				
1464	1573		ANHYDRITE				
1573	2638		SALT				
2638	2794		ANHYDRITE, DOLOMITE				
2794	3134		SAND, DOLO, ANHYDRITE				
3134	3706		ANHYDRITE, DOLO, SAND				
3706	4037		SAND, DOLO, ANHYDRITE				
4037	TD		DOLOMITE				