

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

**RECEIVED**

AUG 05 2009

**HOBBSOCD**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-38849

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 238

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 10 feet from the SOUTH line and 420 feet from the EAST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3985' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-04-09: MIRU. 4-05-09: DISPL W/110 BBLS 2% KCL. 4-06-09: RUN PDK/CCL/GR/RAL LOG, FR 5001-SURF. 4-07-09: RAN PDK-3700-2700. 4-08-09: RUN RAL LOG. PERF 4325-4856. 4-10-09: REL PKR. TIH W/SLICKLINE TO 4965, PBTD. 4-11-09: ACIDIZE PERFS 4325-4856 W/25,500 GALS 15% HCL. 4-13-09: REL PKR. TIH W/INJ PROD PKR TO 4271 & SET. 4-14-09: PU PKR & SET @ 4268. LATCH ONTO PKR. SPACE OUT. CIRC 2% KCL PKR FLUID. NU CO2 WH. 4-15-09: RAN CHART FOR NMOC. PRESS CSG TO 540 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT. W/O TEST.

4-22-09: INJ'G 405 BWPD @ 995 PSI

5-01-09: INJ'G 1626 CO2 @ 1700 PSI

*\* In section Test*  
*WFX-835*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE

REGULATORY SPECIALIST

DATE 08-04-09

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

*[Signature]*

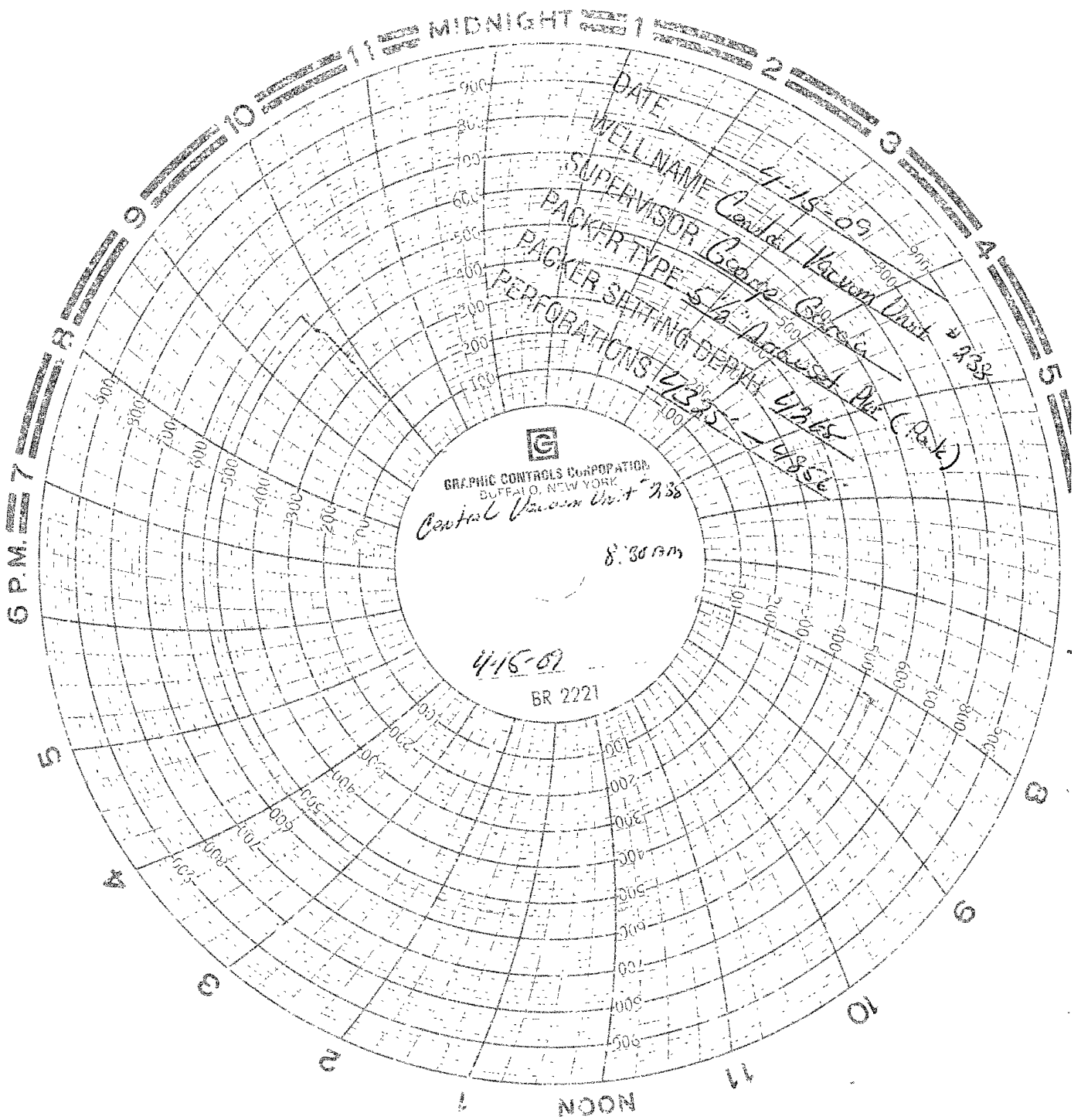
TITLE

**PETROLEUM ENGINEER**

DATE

AUG 18 2009

Conditions of Approval (if any):



Castel Vacuum Unit  
APP: 30-035-38849 738  
Unit Ltr: P  
Section: 36  
TSHP: 17S  
Range: 34E  
10' FSL - 4/30' FEL