Off	mit 3 Copies To Appropriate District	State of New Mexic	co	Form C-103	3
Dist	trict I	Energy, Minerals and Natural	Resources	WELL API NO. June 19, 2008	8
Die	5 N. French Dr., Hobbs, NM 88240 trict II	'89 AND MENTAL IN TONIN	MICION	30-025-00532	
130 Dist	1 W. Grand Ave., Artesia, No.	1220 South St. Francis	Dr.	5. Indicate Type of Lease	_
100 Dist	trict III 0 Rio Brazos Rd., Aztec, NM 87410 trict IV	2009 Santa Fe, NM 8750		6. State Oil & Gas Lease No.	4
122	0 S. St. Francis Dr., Santa Fe, NA			B-2229	
875	05 UNDD	SOCD S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	_
DIF	NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG I TON FOR PERMIT" (FORM C-101) FOR S		Malmar Unit	
		s Well 🔲 Other		8. Well Number 206	
2.	Name of Operator /			9. OGRID Number /	7
	R Operating, LLC Address of Operator			266091 / 10. Pool name or Wildcat	
	Namess of Operator Note That I would be composed to the composition of the composition o	n, TX 78746		43329 – Maljamar (GB-SA)	
	Well Location			(22 31)	\dashv
		feet from the NORTH lin	ne and 19	80 feet from the WEST line	
	Section 13		nge 32E	NMPM LEA County	
		1. Elevation (Show whether DR, RA	(B, RT, GR, etc.)		3
1500		GL: 4130'; KB: 4144'	We work the same of the same o	Section 1	Ŷ
	12. Check App	propriate Box to Indicate Natu	re of Notice, I	Report or Other Data	
	NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:	
PE		I	EMEDIAL WORK		
		, · · · · · · · · · · · · · · · · · · ·	OMMENCE DRIL		
	LL OR ALTER CASING ☐ N WNHOLE COMMINGLE ☐	MULTIPLE COMPL C	ASING/CEMENT	JOB 📙	
DO	WINIOLL COMMINGEL				
	HER:		THER:		_
	13. Describe proposed or complete	d operations. (Clearly state all pert	inent details, and	give pertinent dates, including estimated dates	te
	13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pert	inent details, and ompletions: Atta	give pertinent dates, including estimated data ach wellbore diagram of proposed completio	te n
1)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start	ed operations. (Clearly state all pert . SEE RULE 1103. For Multiple C . Operation 7/21/2009 or 7/22/2009)	inent details, and ompletions: Atta	give pertinent dates, including estimated dat ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL	n
1)	 Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 	ed operations. (Clearly state all pert . SEE RULE 1103. For Multiple C . Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1	inent details, and ompletions: Atta	ach wellbore diagram of proposed completio	n
1) 2) 3)	 Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped 	ed operations. (Clearly state all pert. SEE RULE 1103. For Multiple Conference of Operation 7/21/2009 or 7/22/2009) Tog w/ 125 SX Class C + 1% CaCl2 (1975) Tog @ 2,200'. GO SX Class C + 1% CaCl2 (14.8 PPG,	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'.	n
1) 2) 3) 4)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Conditions of Operation 7/21/2009 or 7/22/2009) Top w/ 125 SX Class C + 1% CaCl2 (1975) Top @ 2,200'. 60 SX Class C + 1% CaCl2 (14.8 PPG, 201,220'. Set 50 SX Class C + 2% CaCl2 (14.8 PPG)	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF	ach wellbore diagram of proposed completions. S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL	n
1) 2) 3) 4) 5)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @	od operations. (Clearly state all pert SEE RULE 1103. For Multiple C Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (10) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (2) 352'.	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220'	n
1) 2) 3) 4) 5)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36/	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple C Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1) off Tbg @ 2,200'. 60 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (1) 352'. O'. Spot/ 64 SX Class C to surface (14.8)	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF I2 (14.8 PPG, 6.32 3 PPG, 6.32 GPS, 1	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg.	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36/Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Code Operation 7/21/2009 or 7/22/2009) 3" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, 20) 20, 1,220'. Set 50 SX Class C + 2% CaCl2 (14.8 PPG, 20) 352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location.	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF I2 (14.8 PPG, 6.32 GPS, 1 Approved Liability 1	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt.	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36/	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Code Operation 7/21/2009 or 7/22/2009) 3" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, 20) 20, 1,220'. Set 50 SX Class C + 2% CaCl2 (14.8 PPG, 20) 352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location.	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) whe found it OCI) Web Page under	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36/Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Code Operation 7/21/2009 or 7/22/2009) 3" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, 20) 20, 1,220'. Set 50 SX Class C + 2% CaCl2 (14.8 PPG, 20) 352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location.	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt.	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36/Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Coronard Properation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1/2009) B" Tbg @ 2,200'. GO SX Class C + 1% CaCl2 (14.8 PPG, 20.1,220'. Set 50 SX Class C + 2% CaCl 20.352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location. Cache Coronard PR	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) whe found it OCI) Web Page under	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36 Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Code Operation 7/21/2009 or 7/22/2009) 3" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, 20) 20, 1,220'. Set 50 SX Class C + 2% CaCl2 (14.8 PPG, 20) 352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location.	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) whe found it OCI) Web Page under	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36" Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert SEE RULE 1103. For Multiple Comperation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location. Shelly & VPR Rig Release Date:	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma Forms, we	ach wellbore diagram of proposed completions. S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) to be found at OCD Web Page under www.gmnrd.state.ttm.us/ocd.	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36" Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert. SEE RULE 1103. For Multiple Coronard Properation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1/2009) B" Tbg @ 2,200'. GO SX Class C + 1% CaCl2 (14.8 PPG, 20.1,220'. Set 50 SX Class C + 2% CaCl 20.352'. O'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location. Cache Coronard PR	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma Forms, we	ach wellbore diagram of proposed completions. S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) to be found at OCD Web Page under www.gmnrd.state.ttm.us/ocd.	n
1) 2) 3) 4) 5) 6) 7)	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36" Cut Off Wellhead & Weld On Regulation	od operations. (Clearly state all pert SEE RULE 1103. For Multiple Comperation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (19) off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Spot/ 64 SX Class C to surface (14.8 P&A marker. Clean & level Location. Shelly & VPR Rig Release Date:	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma Forms, we	ach wellbore diagram of proposed completions, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) to be found at OCD Web Page under www.gmnrd.state.ttm.us/ocd. and belief.	n
1) 2) 3) 4) 5) 6) 7) Spud	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/ +48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/ +/-36" Cut Off Wellhead & Weld On Regulation	Ad operations. (Clearly state all pert. SEE RULE 1103. For Multiple Components of Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (19) Off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl @ 352'. O'. Spot/ 64 SX Class C to surface (14.8 PSA marker. Clean & level Location. ET Shelly & VPR Rig Release Date:	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma Forms, we	ach wellbore diagram of proposed completions. S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only, under bond is retained pending receipt (Subsequent Report of Well Plugging) to be found at OCD Web Page under www.gmnrd.state.ttm.us/ocd.	n
1) 2) 3) 4) 5) 6) 7) Spud	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/+48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/+/-36 Cut Off Wellhead & Weld On Regulation PA - 01-29-09 Portion PA - 01-29-09 Po	Ad operations. (Clearly state all pert. SEE RULE 1103. For Multiple Comperation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (19) Off Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl (14.8 PPG, @ 1,220'. Set 50 SX Class C +	f my knowledge	S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only. under bond is retained pending receipt (Subsequent Report of Well Plugging) ty be found at OCD Web Page under www.cmnrd.state.ttm.us/ocd. DATE 8/12/2009	n
1) 2) 3) 4) 5) 6) 7) Spud Type	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/+48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/+/-36 Cut Off Wellhead & Weld On Regulation PA — 01-2909 Poly Part of the Country o	Ad operations. (Clearly state all pert . SEE RULE 1103. For Multiple C . Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1/2009) B" Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl @ 352'. O'. Spot/ 64 SX Class C to surface (14.8 PR marker. Clean & level Location. BE Shelly & VPR Rig Release Date: TITLE Ag B E-mail address:	inent details, and ompletions: Atta 5.1 PPG, 5.85 GPS 6.32 GPS, 1.32 CF 12 (14.8 PPG, 6.32 GPS, 1 Approved Liability of C-103 which ma Forms, we feel and forms from the feel of the feel	S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only. under bond is retained pending receipt (Subsequent Report of Well Plugging) ty be found at OCD Web Page under www.cmnrd.state.ttm.us/ocd. DATE	n
1) 2) 3) 4) 5) 6) 7) Spud SiGN Type For S	13. Describe proposed or complete of starting any proposed work) or recompletion. (Plan to Start Squeezed Perfs 4118 – 4380' Via 2-7/8 FW. SWI F/+48 Hrs,. Pressure Dead. RIH w/ e-line & tag TOC @ 3370'. Cut of Circulate Well w/ Gelled Brine. Pumped RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ TIH w/ Open Ended 2-7/8" Tbg T/+/-36 Cut Off Wellhead & Weld On Regulation PA - 01-29-09 Portion PA - 01-29-09 Po	Ad operations. (Clearly state all pert . SEE RULE 1103. For Multiple C . Operation 7/21/2009 or 7/22/2009) B" Tbg w/ 125 SX Class C + 1% CaCl2 (1/2009) B" Tbg @ 2,200'. 160 SX Class C + 1% CaCl2 (14.8 PPG, @ 1,220'. Set 50 SX Class C + 2% CaCl @ 352'. O'. Spot/ 64 SX Class C to surface (14.8 PR marker. Clean & level Location. BE Shelly & VPR Rig Release Date: TITLE Ag B E-mail address:	f my knowledge	S, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBL F/SX), WOC, Tag Plug @ 1394'. GPS, 1.32 CF/SX). Tagged Plufg @ 1220' 1.32 CF/SX). LD 2-7/8" Tbg. If for plugging of well bore only. under bond is retained pending receipt (Subsequent Report of Well Plugging) ty be found at OCD Web Page under www.cmnrd.state.ttm.us/ocd. DATE	on S