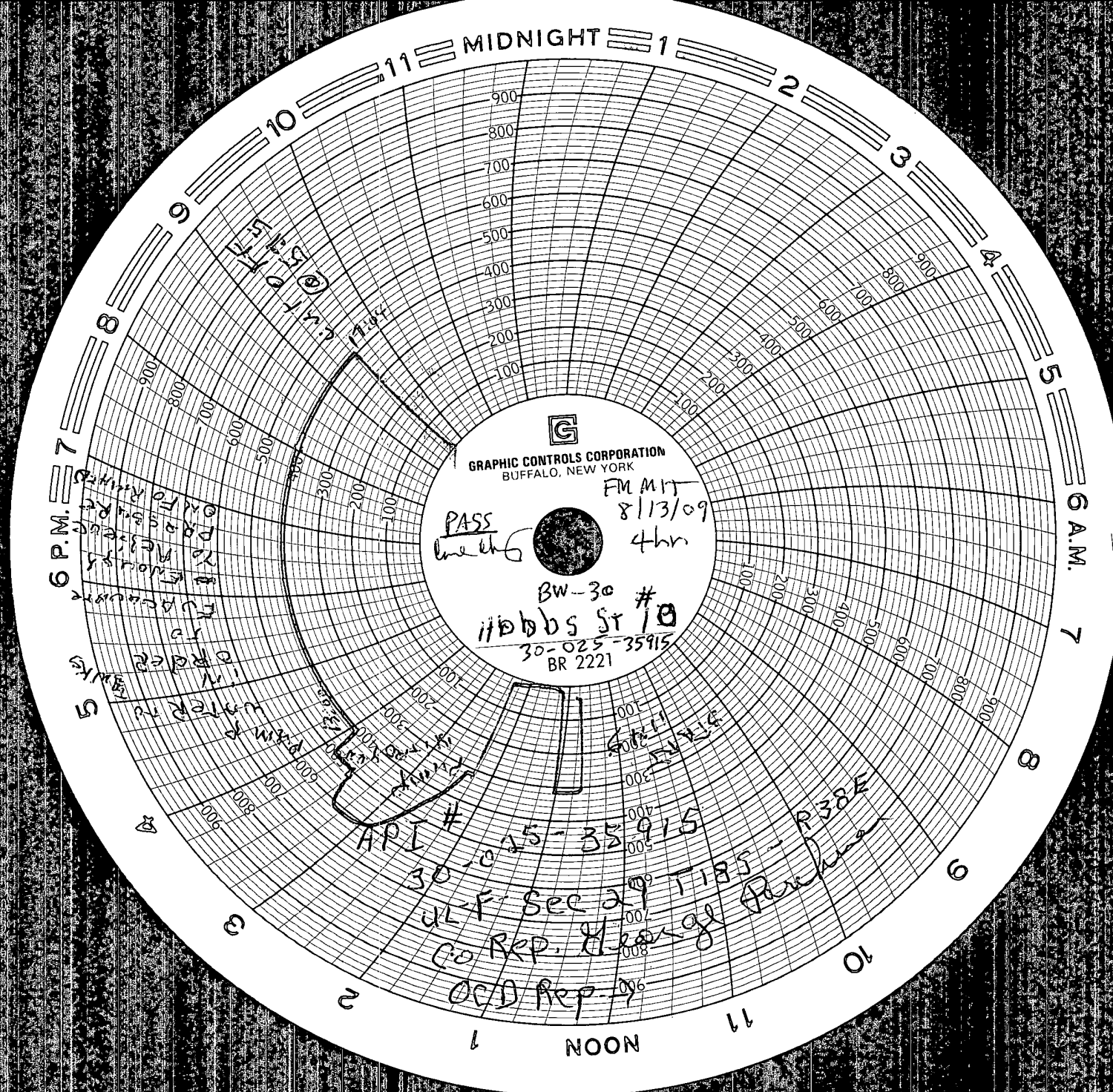






WELL-SITE INVENTORY SCHEDULE FOR ENERGIZED FLUIDS

(Attachment to Treatment Report)

Page 1 of 1

DATE:	8/13/2009	CUSTOMER:	Liquid Resources Service
FIELD RECEIPT NO.:	4914110480	N2 SUPPLIER:	BJ Coil Tubing Services
LEASE NAME & WELL NO.: Hobbs State #10			

Note: Use additional copies of this report for more tanks or compartments.

Liquid Phase: attach appropriate blend schedule(s) Q.C. report(s) and list type(s) It took 7000 scf of nitrogen to displace 32 barrels
Type of liquified gas? (circle one) Co2 **N2** of fluid at 600 pounds of pressure

Transport/tank number	1	2	3	4	5	6	7	8	9	10	Quantity SCF (sf ³)/Tons
SCF of N2 or Tons Co2 Loaded	N-254 159,000										
SCF of N2 or Tons Co2 after Job	152,000										
SCF of N2 or Tons Co2 Used	7,000										
Pressure, psig (kpa) before	10										
Pressure, psig (kpa) after	5										

Was a N2 Blanket used? ☐ Yes ☒ No

Foaming Agent used?
list foaming agent tradename
loading
Foamer dilution required
volume of foamer available
volume of diluent used
volume of diluted foamer
expected liquid phase pumping rate
pump rate of foamer

Yes/No
Yes/No
gallon or
gallon or
gallon or
bbl/min or
gal/min or
Cubic meters
Cubic meters
Cubic meters
Cubic meters/min
Cubic meters/min

Attachments:
Blend Schedule and Q.C. Report for Liquid phase

PREPARED BY Roger Avila

BW r30

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOHNS, NM 88240

TO: Cain Hot oil

DATE: 8-13-09

This is to certify that:

I, Bud Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

"Pressure recorder" Serial No. 12449

at these points.

Pressure 0 - 1000

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	—	<u>0</u>	—	—	—
<u>500</u>	—	<u>500</u>	—	—	—
<u>1000</u>	—	<u>1000</u>	—	—	—
<u>700</u>	—	<u>700</u>	—	—	—
<u>200</u>	—	<u>200</u>	—	—	—
<u>0</u>	—	<u>0</u>	—	—	—

Remarks: _____

Signature Bud Collins

