

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01566
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2439
7. Lease Name or Unit Agreement Name COCKBURN B STATE COOP
8. Well Number 2
9. OGRID Number 141928
10. Pool name or Wildcat VACUUM; MORROW

4. Well Location
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 1 Township 18S Range 33E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4095' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PATTERSON PETROLEUM LP

3. Address of Operator P.O. DRAWER 1416
SNYDER, TX 79550

4. Well Location
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 1 Township 18S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4095' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/03 Moved in workover rig & reverse unit. NUBOP.
11/13/03 Ran in the hole w/6-1/8" bit, drill collars & 2-7/8" tubing. Tagged CIBP @4063'. Tested 7" casing to 2000 psi. Drilled out CIBP & ran in the hole to 4173'.
11/14/03 Ran 7" packer to 3969'. Squeezed perms (4136-60') w/200 sx classed w/2% CaCl to 2000 psi.
11/15/03 Drilled out cement from 3969' to 4160'. Tested to 900 psi. Did not hold. Ran packer back to 3969'.
11/16/03 Squeezed perms again w/50 sx "C" w/2% CaCl to 2400 psi.
11/17/03 Drilled out cement from 4010 - 4160'. Tested to 500# & held good. Ran in the hole to 4375'. Drilled out 7" float collar, shoe joint, guide shoe & cement down to 4420'.
11/18/03 Continued drilling cement to 4489'. Ran in the hole & tagged cement @4815'. Drilled cement plug to 4960'.
11/19/03 Continued drilling cement plug to 5290'. Circulated clean.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE ENGINEER DATE 12/29/03

Type or print name NOLAN VON ROEDER E-mail address: vonroedern@patenergy.com Telephone No. 325/573-1938

(This space for State use)

APPROVED BY Chris Williams ORIGINAL SIGNED BY CHRIS WILLIAMS DATE JAN 06 2004
Conditions of approval, if any: OC DISTRICT SUPERVISOR/GENERAL MANAGER

2A EK Yates-SR-QN

11/20/03 Laid down tubing, drill collars & bit. Shut well in.
11/25/03 Speared 7" casing & lifted off slips. Removed 7" Larkin wellhead. Replaced wellhead with an 11" 5M flanged type. Reset 7" casing slips. Rigged down workover rig. Waiting on drilling rig.