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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-09237
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 1
8. Well No.	35
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Gas) 79240
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources Inc.
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter L 1650 Feet From The South Line and 990 Feet From The West Line Section 3 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Temporary Abandon <input checked="" type="checkbox"/>

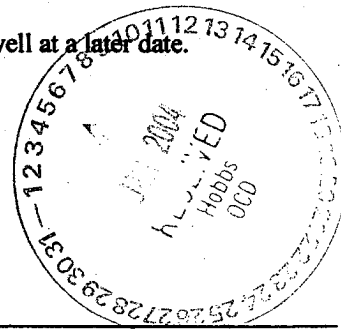
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-03 RU Pool, work stuck tbg free. POOH 2 3/8" tbg. GIH W/ 6 1/8" csg scraper, POOH.

12-12-03 RU PM Wiring set CIBP @ 2950'. 12/15/03 RU Vista Services, load csg W/ 130 bbls packer fluid & test to 500#, held Ok. Notified OCD to schedule TA test. 12-22-03 OCD unable to witness. RU Vista W/ chart recorder & pressuer up on csg to 520# for 30 min., held. Chart attached.

Raptor requests TA status on this well for 5 years. To be evaluted for possible rework or possible injection well at a later date.

This Approval of Temporary  
Abandonment Expires 1/7/09



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

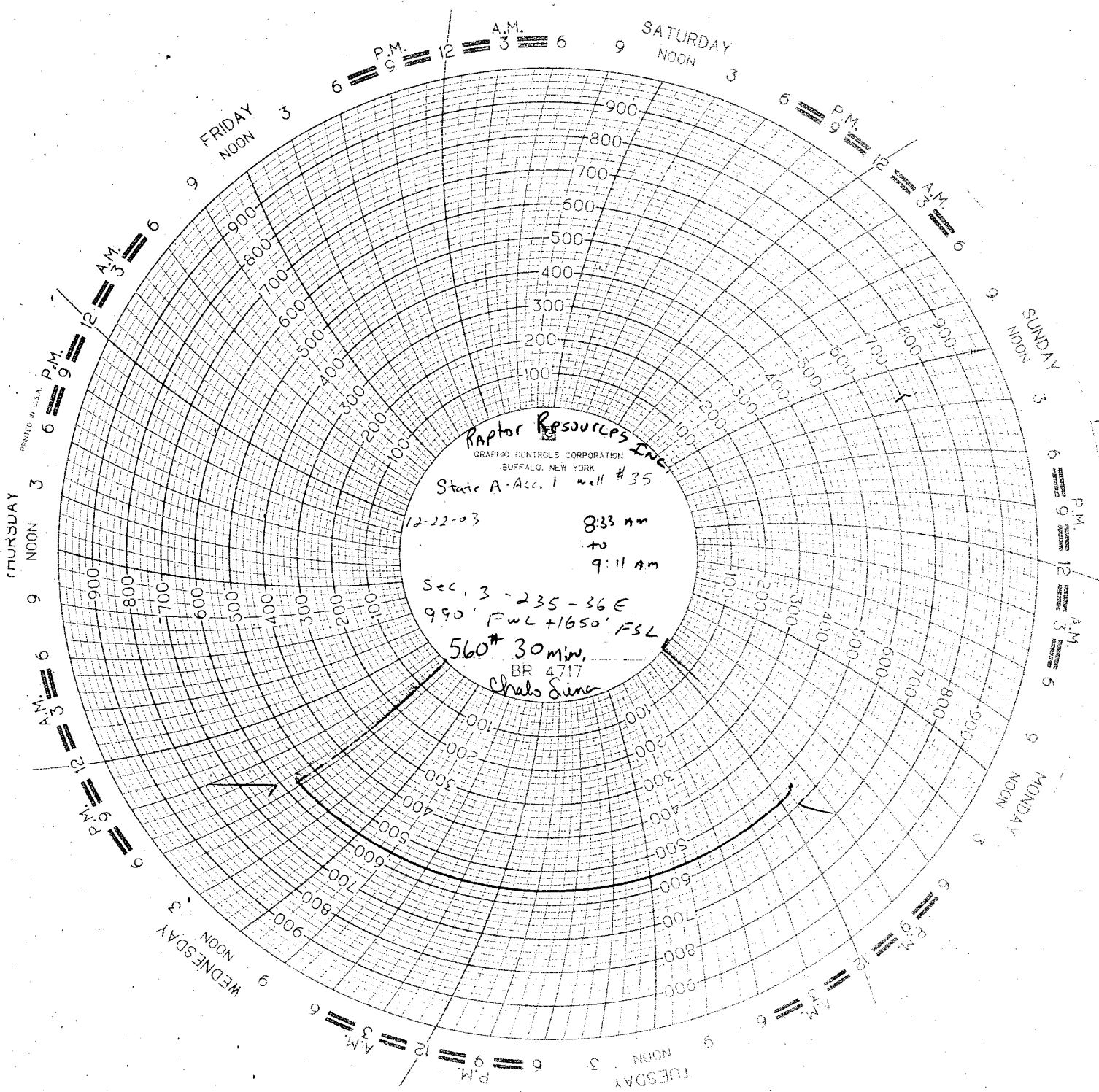
SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 12/30/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY Chris Williams ORIGINAL SIGNED BY CHRIS WILLIAMS  
OC DISTRICT SUPERVISOR/GENERAL MANAGER  
DATE JAN 06 2004

CONITIONS OF APPROVAL, IF ANY:



Raptor Resources Inc.  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

State A-Acc. 1 well #35

12-22-03

8:33 AM  
to  
9:11 AM

Sec. 3 - 235-36 E  
990' FWL +1650' FSL  
560\* 30 min.  
BR 4717  
Chas. Guma