

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 18 2009

HOBSOCD

WELL API NO 30-025-07523 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32 ✓
8. Well No. 141 ✓
9. OGRID No 157984 ✓
10. Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)
3626' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Integrity Test ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 08/07/2009

Pressure Reading. Initial - 560 PSI; 15 min - 560 PSI; 30 min - 560 PSI

Length of pressure test: 30 minutes

Witnessed: Yes - Mark Whitaker - NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

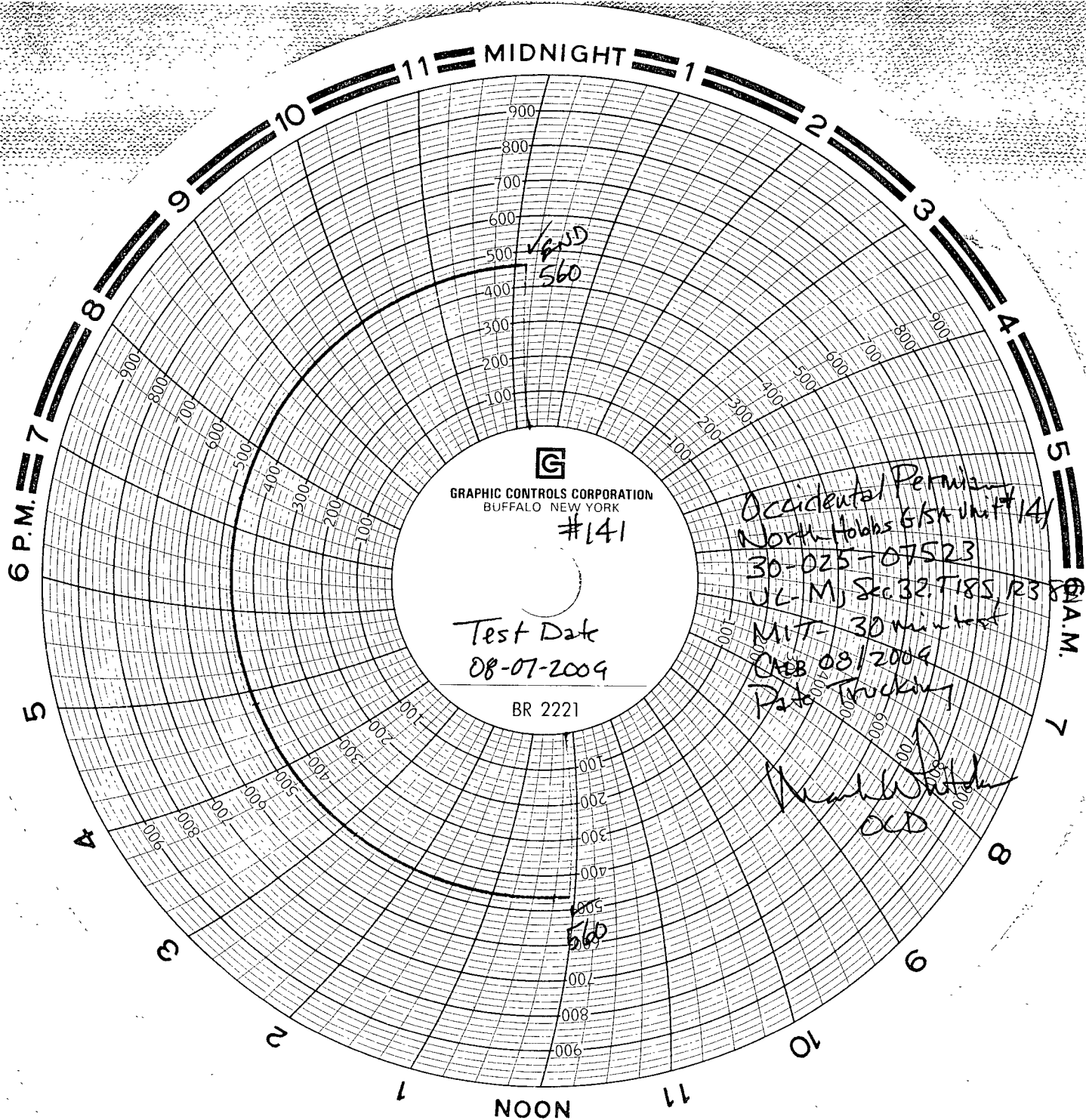
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 08/12/2009

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 19 2009

CONDITIONS OF APPROVAL IF ANY:



G
GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

#141

Test Date
08-07-2009

BR 2221

Occidental Petroleum
North Hobbs GSK unit #14/
30-025-07523
UL-M, Sec 32 T185, R38
MIT- 30 min test
CMB 08/2009
Data Trucking

Mark W. White
OCD