

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
AUG 18 2009
HOBSOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-28878
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 13
8. Well No.	442
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u> <input checked="" type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>P</u> : <u>1200</u> Feet From The <u>South</u> Line and <u>220</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3664' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 08/07/2009

Pressure Reading: Initial - 460 PSI; 15 min - 450 PSI; 30 min - 450 PSI

Length of pressure test: 30 minutes

Witnessed: Yes - Mark Whitaker - NMOCD

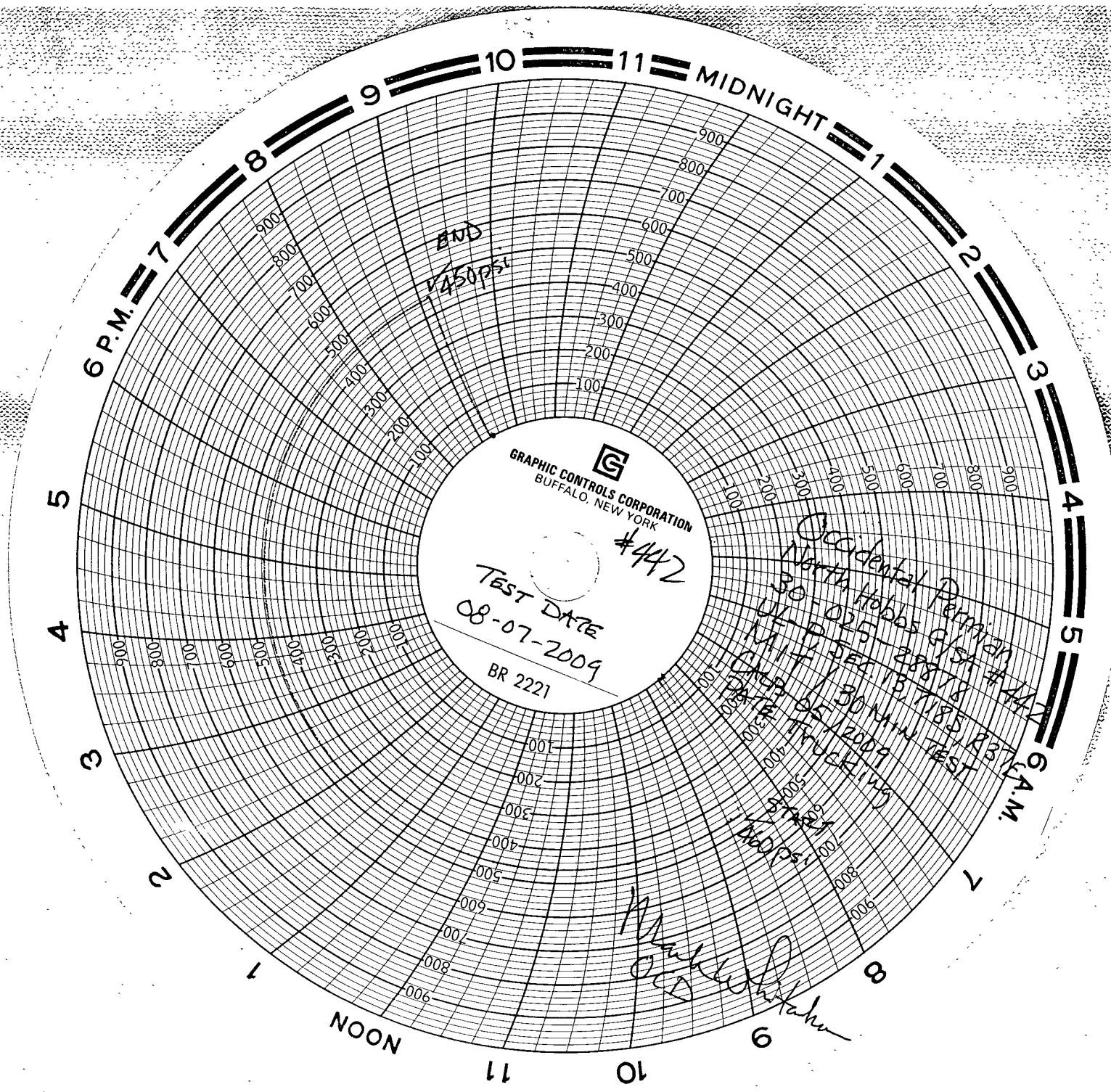
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/12/2009
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 19 2009
CONDITIONS OF APPROVAL IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

#442

TEST DATE
08-07-2009
BR 2221

Occidental Permian
North Hobbs G/ST #
ULP 025-28878
MUT 352-18778
CHES 61304-118
DATE 08-07-2009
TIME 12:00 PM
PRESS 460 PSI

M. H. White
OCD