

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88210
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

AUG 10 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12335
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit
8. Well Number 101
9. OGRID Number 16696
10. Pool name or Wildcat Dollarhide Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>779</u> feet from the <u>east</u> line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 08/17/09

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Tony D. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 20 2009

Conditions of Approval, if any:

Date	Remarks
6/10/09	RU PU (Westex 530) Loaded Csg w/ 56 BBLs BW pressure up to 500 psi pressure came up on Tbg Flowback to Vac Trk, ND WH, NU BOP POOH w/ 4 jts 2 3/8" IPC Tbg flange started leaking. Tighten up bolts
6/11/09	Bleed well down to vacuum truck. Keep heading up Pump 290 bbls of BW to kill well TOH w/ 211 jts 2 3/8" IPC Tbg parted in 212th 8' down in body due to pitting and build up of scale & iron
6/12/09	Make up Fish tool TIH w/ 5 3/4" OS, 2 3/8" grapple, 3' OS ext, XO, 6' x 2 7/8" Tbg Sub, on 202 jts 2 7/8" WS Tag @ 6531 latch fish could not move fish, could not get off. RIH w/ 11/16" Chem cutter could not get into the top of fish TOH w/ wireline
6/15/09	RIH w/ 1" string shot but could not get past fish RU Power Swivel to turn fish and work loose got it to move 6' Circ 70 BBLs BW down Csg up Tbg to clean up trash on top of Pkr Pull up fish to see if it would move. Pulled off fish went back and latch fish Circ 30 BBLs BW down Tbg to make sure everything was open
6/16/09	RIH w .5" Gauge ring could not get down pass fish. TOH Released OS, TOH w/ OS & 202 jts 2 7/8" WS TIH w/4 11/16" OS, 2 3/8" grapple, 4' Tbg Sub, jt 2 7/8" Tbg, Hillside Sub, on 200 jts 2 7/8" WS. Latch fish RIH w 30' string shot tag @ 7410 Put the Tbg in neutral & Torque and shot off load . Did not back off. TOH w/ wireline Gage ring could not get down pass fish. TOH
6/17/09	RIH w/ 30 string shot to 6720' let shot off back off 20 ' piece & 4 jts, TOH w/ Wireline TOH w/ 200 jts 2 7/8" WS, Hillside Sub, 1jt 2 7/8" Tbg , 2 7/8" Tbg Sub, OS & 20' piece of 2 3/8" Tbg, 4 jts 2 3/8" Tbg TIH w/4 11/16" OS, 3 1/16" grapple, 4' Tbg Sub, jt 2 7/8" Tbg, on 206 jts 2 7/8" WS. Latch fish RIH w Chemical cutter tag @ 7682 Cut Tbg @ 7660' TOH w/ 2 jts 2 7/8" WS
6/18/09	TOH w/ 204 jts 2 7/8" WS, OS & 8' piece of 2 3/8" Tbg, 33 jts 2 3/8" Tbg TIH w/6 1/8" Shoe, 2jts - 53/4" WP on 50 jts 2 7/8" WS.
6/19/09	TIH w/154 jts 2 7/8" WS. TOH w/ 204 jts 2 7/8" WS, OS & 8' piece of 2 3/8" Tbg, 33 jts 2 3/8" Tbg Tag @ 7641 wash down to 7714 Circulated 120 bbls BW to clean out wellbore of cuttings TOH w/ 237 jts 2 7/8" WS, 2 jts 53/4" WP, 6 1/8" Shoe
6/22/09	TIH w/4 11/16" OS, 2 3/8" grapple, 4' Tbg Sub, jt 2 7/8" Tbg, on 237 jts 2 7/8" WS.Tag @ 7667 Worked OS on 2 3/8" Tbg would not bit went down to 7690. Tried releasing Pkr would not release. Tried turning Tbg would not. Pulled 50,000 # would pull off.
6/22/09	Released OS, TOH w/ OS & 237 jts 2 7/8" WS, TIH w/4 11/16" OS, 2 5/16" grapple, BS, Jarrs, 4 - 3.5 DC, Accl Sub, XO,200 jt 2 7/8" Tbg, on 237 jts 2 7/8" WS.Tag @ 7667
6/23/09	Latch fish @ 7667 Jarred for 1 hrs Pkr came loose. TOH w/ 4 11/16" OS, 2 5/16" grapple, BS, Jarrs, 4 - 3.5 DC, Accl Sub, XO on 2 7/8" WS. Got out w/ 2 jts 2 3/8" Tbg, SN, 7" Pkr, 1 jt 2 3/8" Tbg. One left in hole. SDON. NDP TIH w 4 1/4" Shoe, 3 1/4" WP, XO, on WS wash down to 8011
6/24/09	TIH w/ 3 jts tag @ 7768 wash down to 7836. TOH w/ Shoe , WP, 4 - 3.5" DC, on 2 7/8" WS. LD WP w/ 20' of 2 3/8" Tbg. SDON. NDP TIH w/ 4 1/4" Tapper mill, on WS CO to 8011'.
6/25/09	TIH w/ 3 jts tag @ 7768 wash down to 7836. TOH w/ Shoe , WP, 4 - 3.5" DC, on 2 7/8" WS. LD WP w/ 20' of 2 3/8" Tbg. SDON. NDP TIH w/ 4 1/4" Tapper mill, on WS CO to 8011'
6/26/09	TIH w/ 4 1/4" Tapper mill, on WS tag @ 7824 CO to 8011'. POOH w/ 7 jts WS to above line SDON. NDP TOH w/ Tapper mill & WS. TIH w/ Inj Pkr set @ 7800 just above line.
6/29/09	Continue CO to 8028'. POOH w/ WS Tapper mill. TIH w 100 jts 2 7/8" WS. SDON NDP TIH w/ Inj Pkr set @ 7800 just above liner.
6/30/09	TIH w/ 1 jt 2 3/8" IPC tail pipe, Inj Pkr, on WS set @ 7790. Test Pkr& csg to 600 psi drop to 580 held for 45 min. did inj rate 2 bpm @ 800 psi down the Tbg back side open no cummmunication. TOH LD WS. SDON. NDP Hydro test inj Tbg in the hole.
7/1/09	Hydro test inj Tbg in the hole. had to replace 20 collars & 5 jts Tbg. SDON. NDP circulate
7/2/09	TIH w/ 50 jts 2 3/8" IPC Tbg, circulated pkr fluid latch into pkr. Pressure up on casing & Pkr to 500 psi charted for 30 min. lost to 490 psi. ND BOP, NU WH, prsure up to 500 psi again and charted for 30 min lost 490 psi. SDON.
* Pkr. @ 7799', Top Perf. @ 7836', Per. David Stewart	
7/6/09	MIT; Pressure up the casing to 520 psi lost down to 470 psi held for 30 min

