Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR

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<del>-</del>	DELAKTMENT OF THE INTERIOR		Expires March 31, 2007	-
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		5. Lease Serial No		
		NM LC 032096B		
		o drill or to re-enter an APD) for such proposals.	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE- Other insti	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No	
1 Type of Well Onl Well Gas Well Other Other		8. Well Name and No.	,	
2. Name of Operator ConocoPhilli	ps Company		9. API Well No.	
		3b Phone No (include area code) 432-688-6943	30-025-39037  10. Field and Pool, or Exploratory Area Blinebry	
4 Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	<u> </u>	Tubb O&G: Drinkard	
330 FNL & 330 FEL NENE of 35-21S-37E	Unit A		11 County or Parish, State Lea County, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	•
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ Notice of Intent	Acıdıze Alter Casıng	Deepen Production ( Fracture Treat Reclamation		
Subsequent Report	Casing Repair	New Construction Recomplete	Other Retrieve RBP	•
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Plug Back Water Dispo		-
Attach the Bond under which the following completion of the inv	he work will be performed or provi volved operations. If the operation hal Abandonment Notices must be	de the Bond No on file with BLM/BIA. Req results in a multiple completion or recompletion	I true vertical depths of all pertinent markers and zones juired subsequent reports must be filed within 30 days on in a new interval, a Form 3160-4 must be filed once lamation, have been completed, and the operator has	
Drinkard. The perforated intervals a Blinebry 47% oil Tubb 39% oil	oPhillips intends to downhole and allocations for each pool at 44% water 40% gas 42% water 45% gas 14% water 15% gas	comming the NM OCD Pre-Approved l	Pools: Blinebry O&G, Tubb O&G, and  APPROVED	
	ls will not reduce the value of b between the intervals are ide	the total remaining production. ntical. RECEIVED	AUG 1 4 2009	
÷ ·		AUG 1 8 2009	/s/ Chris Walls	
	0110 30	HOBBSOCD	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
14. Thereby partify that the fore	DHC-32	,		
14 I hereby certify that the fore Name (Printed/Typed) Donna Williams	going is true and correct	Title Sr. Regulatory Spec	cialist	
Signature	(,	Date	07/01/2009	
*	THIS SPACE FOR I	EDERAL OR STATE OFFIC	E USE	
A maround by		PETROLEUM EN	GINESA Date AUG 19 2009	
Approved by		IIIIe	Date 17 U U . LUUT	

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid QMB control number

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

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