Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS
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FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				Expires March 31, 2007	
				5. Lease Senal No	
				NM LC 032096A	
	nis form for proposals to di ell. Use Form 3160-3 (APD)			6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well  Gas Well  Other				7. If Unit or CA/Agreement, Name and/or No.	
				8. Well Name and No.	
2. Name of Operator ConocoPhillips Company				Lockhart A-27 # 26 "   9. API Well No.	
3a Address P.O. Box 51810 Midland, Tx 7	3b	Phone No (inchi 32-688-6943	ıde area code)	30-025-39115	_
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				Tubb O&G Drinkard Blinebry	O&G
1650 FNL & 330 FEL SENE of 27-21S-37E				11 County or Parish, State	
				Lea County, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO IND	ICATE NATU	JRE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent		eepen racture Treat	Production Reclamatio	(Start/Resume) Water Shut-Off  Mell Integrity	
Subsequent Report		lew Construction	, ,		
Final Abandonment Notice		lug and Abandon lug Back	Temporaril Water Disp		
Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready  Per Order R-1163, Conoccuprinkard.  The perforated intervals a Blinebry 48% oil Tubb 25% oil Drinkard 27% oil	ne work will be performed or provide the volved operations. If the operation results hal Abandonment Notices must be filed or for final inspection )  OPhillips intends to downhole communications for each pool are as for 41% water 52% gas 29% water 23% gas 30% water 25% gas	Bond No on file in a multiple cor nly after all requi ing the NM Of follows:	e with BLM/BIA Repletion or recomplet rements, including re	ad true vertical depths of all pertunent markers and zones equired subsequent reports must be filed within 30 days non in a new interval, a Form 3160-4 must be filed once clamation, have been completed, and the operator has  Pools: Blinebry O&G, Tubb O&G, and	
The ownership working %	between the intervals are identification	CEIV	ED	AUG 1 4 2009 /s/ Chris Walls	
		UG 1 8 20 <b>BBSO</b> (	"	L J UREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
	8 B			DUA -379	
14. I hereby certify that the fore	going is true and correct			-DAC-Sal	
Name (Printed/Typed) Ponna Williams		Title	Sr. Regulatory Spe	ecialist	
Signature		Date		07/01/2009	
	THIS SPACE FOR FED	ERAL OR	STATE OFFIC	CE USE	
Approved by		4	I HULEUM E	VOINTE Date AUG 19 2009	
Conditions of approval, if any, are at	ttached Approval of this notice does not or equitable title to those rights in the si	ot warrant or	Office	V 2 -	
which would entitle the applicant to			O11100	F-W	

Title 18 USC Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **GENERAL INSTRUCTIONS**

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This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AÛTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

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