Form 3160-5 (February 2005)

UNITED STATES

OCD-HOBBS

FORM APPROVED

O&G

DEPARTMENT OF T			Expires March 31, 2007
BUREAU OF LAND MANAGEMENT			5 Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS			NM LC 032096A
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No.
1 Type of Well □ □ Gas Well □ □ Other			8 Well Name and No.
2 Name of Operator ConocoPhillips Company			9. API Well No.
3a. Address 3b. Phone No. (include area code) P.O. Box 51810 Midland, Tx 79710 432-688-6943			30-025-39114 10. Field and Pool, or Exploratory Area Blinebry
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Tubb O&G: Drinkard
990 FNL & 2375 FWL			11. County or Parish, State
990 FNL & 2375 FWL NENW of 27-21S-37E			Lea County, NM
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE	NATURE OF NOTION	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
✓ Notice of Intent	Deepen	L1	on (Start/Resume) Water Shut-Off
,	Fracture T		
Subsequent Report Casing Repair Change Plans	New Cons		
Final Abandonment Notice Convert to Injection	Plug and A		arily Abandonisposal
13. Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or a following completion of the involved operations. If the operates testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)	ontally, give subsurfa provide the Bond No ation results in a mul	ace locations and measured o on file with BLM/BIA. httple completion or recom	I and true vertical depths of all pertinent markers and zones Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once
Per Order R-1163, ConocoPhillips intends to downh Drinkard.	ole comming the	NM OCD Pre-Approv	ed Pools: Blinebry O&G, Tubb O&G, and
The perforated intervals and allocations for each po Blinebry 5% oil 10% water 31% gas	ool are as follows:		
Tubb 25% oil 24% water 18% gas Drinkard 70% oil 66% water 51% gas			APPROVED
Commingling of these pools will not reduce the value. The ownership working % between the intervals are		aining production.	
	R	ECEIVED	AUG 1 4 2009 /s/ Chris Walls
	_	UG 1 8 2009	BUREAU OF LAND MANAGEMENT Carlsbad Field Office
DHC-328	5 HC)BBSOCD	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		1	
Donna Williams	i	Title Sr. Regulatory	Specialist
Signature		Date	07/01/2009

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Date

PETROLEUM ENGINEER Date AUG

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Approved by

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

State of the state of

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well-operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would be know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number. led Chrin Frake

BIURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

(Form 3160-5, page 2)

THE M 2-111 (6)