

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC 032096A</b>
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2 Name of Operator <b>ConocoPhillips Company</b>		7 Unit or CA Agreement Name and No.
3. Address <b>P.O. Box 51810 Midland, Tx 79710</b>		8. Lease Name and Well No <b>Lockhart A-27 # 23</b>
3a Phone No. (include area code) <b>432-688-6943</b>		9. AFI Well No <b>30-025-39114</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>990 FNL &amp; 2375 FWL (NENW) 27-21S-37E</b>  At top prod. interval reported below  At total depth		10. Field and Pool, or Exploratory <b>Blinebry O&amp;G Tubb O&amp;G; Drinkard</b>
14 Date Spudded <b>10/01/2008</b>		11. Sec., T., R., M., on Block and Survey or Area <b>27-21S-37E</b>
15. Date T.D. Reached <b>10/15/2008</b>		12 County or Parish <b>Lea</b> 13 State <b>NM</b>
16. Date Completed <b>04/21/2009</b> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* <b>3407</b>

18. Total Depth. MD <b>6780</b> TVD	19. Plug Back T.D.. MD <b>6732</b> TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>On File</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24#	0	1300		650 sxs C		Surface	
7 7/8	5 1/2	17#	0	6780		1500 sxs C		276'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6638							

25 Producing Intervals

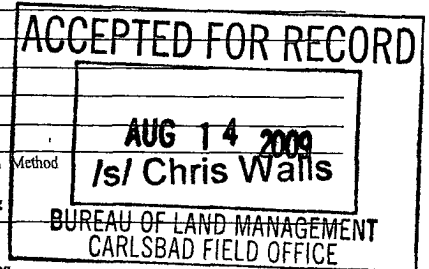
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>Blinebry</b>			<b>5460-5680</b>		<b>70</b>	<b>Open</b>
B) <b>Tubb</b>			<b>5984-6202</b>		<b>60</b>	<b>Open</b>
C) <b>Drinkard</b>			<b>6492-6596</b>		<b>78</b>	<b>Open</b>
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/21/2009	04/29/2009	24	→	20	23	165			Pumping
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→	20	23	165			



28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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AUG 18 2009

**HOBBSOCD**

\*(See instructions and spaces for additional data on page 2)

*KZ*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Formation tops on file with original completion report.	

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☒ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Donna Williams

Title Sr, Regulatory Specialist

Signature

Date 07/01/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.