

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 10 2009

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08888 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit ✓
8. Well Number 185 ✓
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>A</u> : <u>660'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. TIH w/notched collar & scraper on 2-7/8" tbg to 3650'. POOH.
 2. Reverse circulate clean w/Polymer Starch Salt Gel. MIRU. RIH w/5-1/2" cast iron bridge plug & set @ 3600'. RIH w/2-7/8" WS to 3600'. Spot 40 sx cement plug from 3600'-3300'. POOH w/tbg to 3000'. Reverse circulate hole clean. RIH & tag TOC @ 3300'.
 3. POOH w/2-7/8" tbg to 2500'. Circulate hole w/9 ppg mud. Spot 25 sx cement plug fr 2560'-2380'. POOH w/tbg to 2000'. RIH & tag @ 2380'.
 4. RU wireline co & RIH w/4" csg gun & perforate 4 shots @ 1300'. POOH & RDMO.
- Procedure Cont'd. on Next Page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristy Ward TITLE: Regulatory Analyst DATE: 7-30-09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE: 432-620-6740

For State Use Only

APPROVED BY: Mark Whitaker TITLE: Compliance Officer DATE: 8/20/09

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

AGU #185

Plug & Abandonment Cont'd.

5. RIH w/2-7/8" tbg to 1300'. Spot 50 sx cement plug inside and outside casing from 1300'-1100'. POOH w/tbg to 900'. Reverse circulate hole clean. RIH & tag TOC @ 1100'.
6. ~~POOH w/2-7/8" tbg to 780'. Circulate hole w/9 ppg mud. Spot 160 sx cement plug from 780' to surface.~~ PERF @ 330' CIRC
Cmt. to surface.
FILL CSG.
7. POOH & lay down all equipment & tubulars. RDMO.
8. Weld 4' riser on wellhead
9. Clean up location & reseed with native grass. Remove all caliche, contour, rip and seed.