## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO		WELL API NO.	
DISTRICT II	2040 South Pacheco  ICT II Santa Fe, New Mexico 87505		30-025-36309	
811 South First, Artesia, NM 88210	Santa I e, Ivew Iviex	100 07303	5. Indicate Type of Lease STATE	FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No. A-983	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS).			7. Lease Name or Unit Agreement Nam	ie .
I. Type Of Well: OIL GAS WELL WELL	OTHER		Sapphire State	
2. Name of Operator Mack Energy Corporation			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 960, Artesia, NM 88211	-0960		San Andres	
Unit Letter A : 99	0 Feet From The North	Line and49	0 Feet From The East	Line
Section 23			NMPM Lea	County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) 354' GR		
11. Check	Appropriate Box to Indicate 1		eport, or Other Data	
NOTICE OF IN		1	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	G [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANE	OONMENT [
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER	Completion	\[ \sqrt{2}
12. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details	and give pertinent dates, incl	uding estimated date of starting any propose	·d
09/05/2003 Drill out DV tool. Perfo				
09/08/2003 Acidized w/3.5 bbls 159		. CC		
10/24/2003 Set cement retainer @ 3 10/27/2003 Perforated from 3821.5	-3823.5', acidized w/3 bbls 15% N	EFE.	032A2526272	
10/28/2003 Set CIBP @ 3815' w/35	5' cement cap. Perforated from 372'	7.5-3729.5'.	723-24 25 2627 <sub>23</sub> 23	
10/29/2003 Acidized w/3 bbls 15% 10/30/2003 Set CIBP @ 3724'. Perf				03)
10/31/2003 Set CIBI (@ 3/24 . FeII 10/31/2003 Acidized w/400 gals 15				37
11/01/2003 Reacidized w/1000 gals 15% NEFE.				
11/03/2003 RIH w/2 7/8 tubing SN	@ 3709' 120 joints, RIH w/2 1/2x2	2x20' pump.	(E 0, 10)	ω/
11/17/2003 Move in pumping unit a	and nook up electricity, start pumpi	ing well.	Light of	<i>"</i> /
			STAN STAN STAN STAN STAN STAN STAN STAN	,
I hereby certify that the information above is true	and complete to the best of my knowledge and t		CI 1 12/	20/2002
SIGNATURE	TITI	Production Production	on Clerk DATE	30/2003
TYPE OR PRINT NAME	Jerry W. She	rrell	TELEPHONE NO. (5	505)748-1288
(This space for State Use)		PETDX, A	gravity .	
mul	36-1	PETRÖLEUM	ENGINEER	0.0001