State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. Santa Fe, NM 87505			WELL API NO. 30-025-36142		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, INM	01000	sIndicate Type of Leas		EEX
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			₀State Oil & Gas Leas N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7Lease Name or Unit Agreement Name Sapphire		
1Type of Well: OIL GAS WELL WELL	OTHER				
aName of Operator Trilogy Operating, Inc			₃Well No. 3		
Address of Operator P.O. Box 7606, Midland Texas 79	9708		Pool name or Wildca Nadine : Drinka		
4Well Location Unit Letter H : 2310	Feet From The North	Line and990	Feet From The	East Li	ine
Section 24	Township 19S	Range 38E	NMPM	Lea Count	y
	10Elevation (Show whether D 3580 GR	F, RKB, RT, GR, etc.)			
11 Check A	ppropriate Box to Indicate I	Nature of Notice, Re	port, or Other D	Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDON	VENT
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB		•
OTHER:		OTHER: Set casing			X
12Describe Proposed or Completed Operation work) SEE RULE 1103.	ns (Clearly state all pertinent details, and ç	give pertinent dates, including es	stimated date of starting	any proposed	
2/27/03 - Spud 12 1/4" hole w/ fres	sh water mud @ 7:00 AM MST				
3/01/03 - TD 12 1/4" hole @ 1720' + 200 sx class "c" + 2%	', RIH w/ 40 jts 8 5/8"-24#-J55 ca c Cacl2 - circulate 8 sx cement to p				
3/03/03 - WOC 12 hrs - test BOP's	s to 3000 psi, begin drilling 7 7/8"	hole w/ brine water mud	15	16 17 18 19 20 27 27 27 20 27 27 27 20 27 27 27 20 27 27 20 27 27 20 27 27 27 27 27 27 27 27 27 27 27 27 27	
3/16/03 - TD 7 7/8" hole @ 7850',	, run open hole logs and decide to	set casing	(31 ^A 1)	30275	
3/17/03 - RIH w/ 207 jts (7864') 5 + 5% salt + 4/10% FL-6; circulated 123 sx cemen	2 + 1/4 #/sx celloflake , tail w/ 700	depth of 7850' , cement w sx class "H" + 5/10% FL	n ooo axiloo.oo; pi	oz "c'ore" gel 22/2	ļ
3/19/03 - RDMO drilling rig - wait o			12000	1505 67 97 153/	
I hereby certify that the information above is	s true and complete to the best of my know	```.			
SIGNATURE Affecting	money	ππLE Engineer		DATE 03-27-03	
TYPE OR PRINT NAME Michael G. Moor	ney			TELEPHONE NO. 915/686	i-2027
(This space for State Use)	∞ F	IELD REPRESENTATIVE	II/STAFF MANA	_	_
APPROVED BY Law W.L	Jinh	TITLE		MRR 0 4 2003	3