	State of New Mexico Energy, Minerals and Natural Resources Department	
DISTRICT I OIL CONSERVATION DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pachec	o St.	WELL API NO. 30-025-36193
DISTRICT II Santa Fe, NM P.O. Drawer DD, Artesia, NM 88210	87505	5. Indicate Type of Lease
DISTRICT III		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PI		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)		North Hobbs G/SA Unit
1. Type of Well: OIL WELL X GAS WELL OTHER		
2. Name of Operator		8. Well No.
Occidental Permian Limited Partnership	· · · · · · · · · · · · · · · · · · ·	549 9. Pool name or Wildcat
3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294		Hobbs: Grayburg - San Andres
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
Unit Letter I: 1802 Feet From The South	Line and81	5 Feet From The East Line
	Range 37-E	NMPM Lea County
10. Elevation (Show whet	her DF, RKB, RT, GR, etc. 3656' GR	
^{11.} Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	REMEDIAL WORK	
PULL OR ALTER CASING	CASING TEST AND C	
OTHER:	OTHER: Spud &	Run Surface Casing X
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 		
3/26/03: MI x RU. Spud 12-1/4" hole at 5:00 a.m 3/26/03 - 3/27/03 : Run 37 jts. 8-5/8", 24#, J-55, ST&C ca	asing with 13 centry	2128293037 7.3
3/26/03 -	asing with 13 centra sx. Premium Plus t	alizers and set at 1514 . ail. Plug down/& circulaters
3/26/03 - 3/27/03 : Run 37 jts. 8-5/8", 24#, J-55, ST&C ca Cement with 500 sx. PBCZ lead and 300 42 sx. to surface. WOC. NU BOP x test	asing with 13 centr sx. Premium Plus t blind rams & choke	alizers and set at 1514 . ail. Plug down & circulate to 1000 psi. Drill out cement
3/26/03 - 3/27/03 : Run 37 jts. 8-5/8", 24#, J-55, ST&C ca Cement with 500 sx. PBCZ lead and 300 42 sx. to surface. WOC. NU BOP x test and resume drilling operations. I hereby certify that the information above is true and complete to the best of my knowledge	asing with 13 centr sx. Premium Plus t blind rams & choke	bliance Analyst DATE
3/26/03 - 3/27/03 : Run 37 jts. 8-5/8", 24#, J-55, ST&C ca Cement with 500 sx. PBCZ lead and 300 42 sx. to surface. WOC. NU BOP x test and resume drilling operations. I hereby certify that the information above is true and complete to the best of my knowledge	asing with 13 centro sx. Premium Plus to blind rams & choke	alizers and set at 1514'. ail. Plug down & circulate a to 1000 psi. Drill out cement
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