

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

AUG 17 2009

HOBBSD

WELL API NO.

30-025-27145

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Pearl Marr

8. Well Number

4

9. OGRID Number

266091

10. Pool name or Wildcat

West Sawyer (San Andres)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

VPR Operating, LLC

3. Address of Operator

1406 Camp Craft Rd, Suite 106, Austin, TX 78746

4. Well Location

Unit Letter M 660 feet from the SOUTH line and 660 feet from the WEST lineSection 34Township 09SRange 37E

NMPM

LEA

County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3975'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (Plan to Start Operation after 8/15/2009)

**\* IF CSG LEAK DETERMINED @ 2600' +/-, SOZ w/ 25 SKS CMT. WDC & TAG**1) Mi&RU Cement Service. ~~With TBC @ 2500'~~ Establish Inj. w/ fresh water via Tbg. Squeeze Perfs 4965' - 5046' Via 2-3/8" Tbg Pump 30 BBL fresh water spacer, Mix & Pump 50 SX Class C + 1% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX) @ 3-5 BPM & Displace w/ 15 BBLs FW. SWI & Monitor Pressure.2) Leave Well SI for 4 Hrs. RIH w/ Tbg & Tag TOC. **OR SET CIBP @ 4865'. CAP w/ 35' CMT BY WIRELINE OR 25SX CMT BY TBC.**3) Circulate Well w/ Gelled Brine. ~~Spot 25 SX Class C + 2% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Plug @ Tbg Stub. PU & Set 25 SX Class C + 2% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Plug @ 2500'. TOOH & Stand Back 2-3/8" Tbg Circulate Hole w/ Gelled Brine.~~ **WDC & TAG**\* 4) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ ~~1,220'~~ **2300' 2900' 805** TIH w/ Open Ended 2-7/8" Tbg T/ +/- 1,220'. Spot 50 SX Class C + 2% CaCl2 (14.8 PPG, 6.32 GPS, 1.32 CF/SX). PU T/ +/- 800', Reverse Circ. Tbg Clean & Hesitation Squeeze 4 BBLs into Perfs. **TDS WDC & TAG**5) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ ~~472'~~ **522'** RD&MO e-Line Unit. TIH w/ Open Ended 2-3/8" Tbg T/ +/- 400'. Spot/Circulate 40 SX Class C to surface (14.8 PPG, 6.32 GPS, 1.32 CF/SX). Immediately TOOH & LD 2-3/8" Tbg.

6) Cut Off Wellhead &amp; Weld On Regulation P&amp;A marker. Clean &amp; level Location. File C103 w/ OCD to Obtain Location Release.

Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified****24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE

8/13/09

Type or print name

James R. Huling

E-mail address:

james@vproperating.com

PHONE:

(512) 327-8776

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

8/21/2009

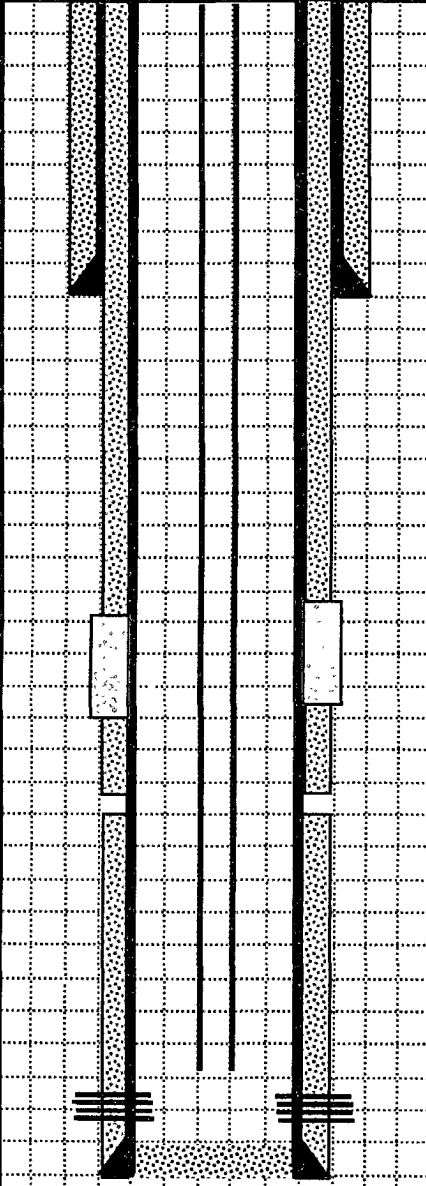
Conditions of Approval (if any)

# VPR OPERATING

# EXISTING SCHEMATIC

WELL: PEARL MARR #4			FIELD: SAWYER WEST		DATE: 12 AUG 2009		
LOCATION: 660' FSL & 660' FWL			SECTION 34, T09S-R37E				
COUNTY: LEA			STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-27145			SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3975'		CASING:	8-5/8	24	H-40	ST&C	472'
KB: '		CASING:	5-1/2	15.5.5	J-55	ST&C	5,104'
SPUD: 05/18/81		CASING:					
TD: 5,100'	PBTD: 5,073'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 5,048'

TDC  
SURF  
2ND  
STAGE  
SURF

	
	12-1/4" SURFACE HOLE DRILLED TO 472'
	8-5/8" SURFACE CSG @ 472' CMT'd T/ Surf. W/ 275 SX CMT
	CASING LEAK OR COLLAPSE @ +/- 2000'
	DV TOOL @ 2,473' + 600 SX LITE + 100 SX CLASS C CMT CIRC T/ SURFACE
BHA: 2-3/8", 4.7#, J-55, EUE-8RD TBG, SN, 4' X 2-7/8" PS, 32' X 2-7/8" MA; EOT @ +/- 5048'	
SAN ANDRES PERFS: (IP: 35 BOPD) 4965' – 5046' ; ACIDIZED W/ 7000 GAL HCL ACID	
5-1/2" CSG @ 5,104' CMT'd W/ 575 SX CMT; 7-7/8" HOLE DRILLED TO 5,104'; PBTD@ 5,073'	

BHT = @