

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 17 2009
HOBBSDOCD

WELL API NO.

30-025-37309

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2229

7. Lease Name or Unit Agreement Name

Malmar Unit

8. Well Number 123

9. OGRID Number

266091

10. Pool name or Wildcat

43329 - Maljamar (GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

VPR Operating, LLC

3. Address of Operator

1406 Camp Craft Rd, Suite 106, Austin, TX 78746

4. Well Location

Unit Letter F 1330 feet from the NORTH line and 2310 feet from the WEST lineSection 18 Township 17S Range 33E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 4223'; KB: 4235'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (Plan to Start Operation after 8/15/2009) *** ATTEMPT TO PULL OUT OF CIRC, REV OUT CMT. IF UNABLE TO PULL OUT CMT SHOULD BE DISPLACED TO 3800'.**

- 1) Mi&RU Cement Service. Establish Inj. w/ fresh water via Tbg. Squeeze Perfs 3900' Via 2-7/8" Tbg. Pump 30 BBL fresh water spacer, Mix & Pump 100 SX Class C + 1% CaCl₂ (15.1 PPG, 5.85 GPS, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 20 BBLs FW. SWI & Monitor Pressure.
- 2) Leave Well SI for 4 Hrs. Attempt to Bleed Off Pressure off Tbg & Csg. If Pressure does not Bleed Off Consult Office/OCD & arrange to pump 18 PPG Class H Slurry, If Pressure remains on Csg (Assumes DV Toll @ 3100') Prepare to pump 40 SX Class C + 1% CaCl₂ (15.1 PPG, 5.85 GPS, 1.27 CF/SX) @ 3-5 BPM & Displace w/ 47 BBLs to +3000' SWI & Monitor Pressure
- 3) MI&RU DDPU & e-Line Unit Check Wtr Flow. If Well remains Dead, RIH w/ CCL & Chemical Cutter & Cut Tbg 25' Above TOC (or Tagged Depth). ROOH w/ Cutter. **PERF & SQZ @ 2585' BOS WOC & TAG**
- 4) Circulate Well w/ Gelled Brine. Spot 25 SX Class C + 2% CaCl₂ (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Plug @ Tbg Stub. **PU & Set 25 SX Class C + 2% CaCl₂ (14.8 PPG, 6.32 GPS, 1.32 CF/SX) Plug @ 2480' TOOH & Stand Back 2-7/8" Tbg Circulate Hole w/ Gelled Brine. WOC & TAG**
- 5) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ **1371' 2585'** TIH w/ Open Ended 2-7/8" Tbg T/ +/- 220'. Spot 50 SX, Class C + 2% CaCl₂ (14.8 PPG, 6.32 GPS, 1.32 CF/SX). PU T/ +/- 800', Reverse Circ. Tbg Clean & Hesitation Squeeze 4 BBLs into Perfs. **WOC & TAG TOS & SHOE**
- 6) RIH w/ 3-1/8" Csg Gun & Perf 4 Holes @ 352'. RD&MO e-Line Unit. TIH w/ Open Ended 2-7/8" Tbg T/ +/- 360'. Spot/Circulate 40 SX Class C to surface (14.8 PPG, 6.32 GPS, 1.32 CF/SX). Immediately TOOH & LD 2-7/8" Tbg
- 7) Cut Off Wellhead & Weld On Regulation P&A marker. Clean & level Location File C103 w/ OCD to Obtain Location Release.

Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE

8/13/2009

Type or print name

James R. Huling

E-mail address:

james@vproperating.com

PHONE:

(512) 327-8776

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

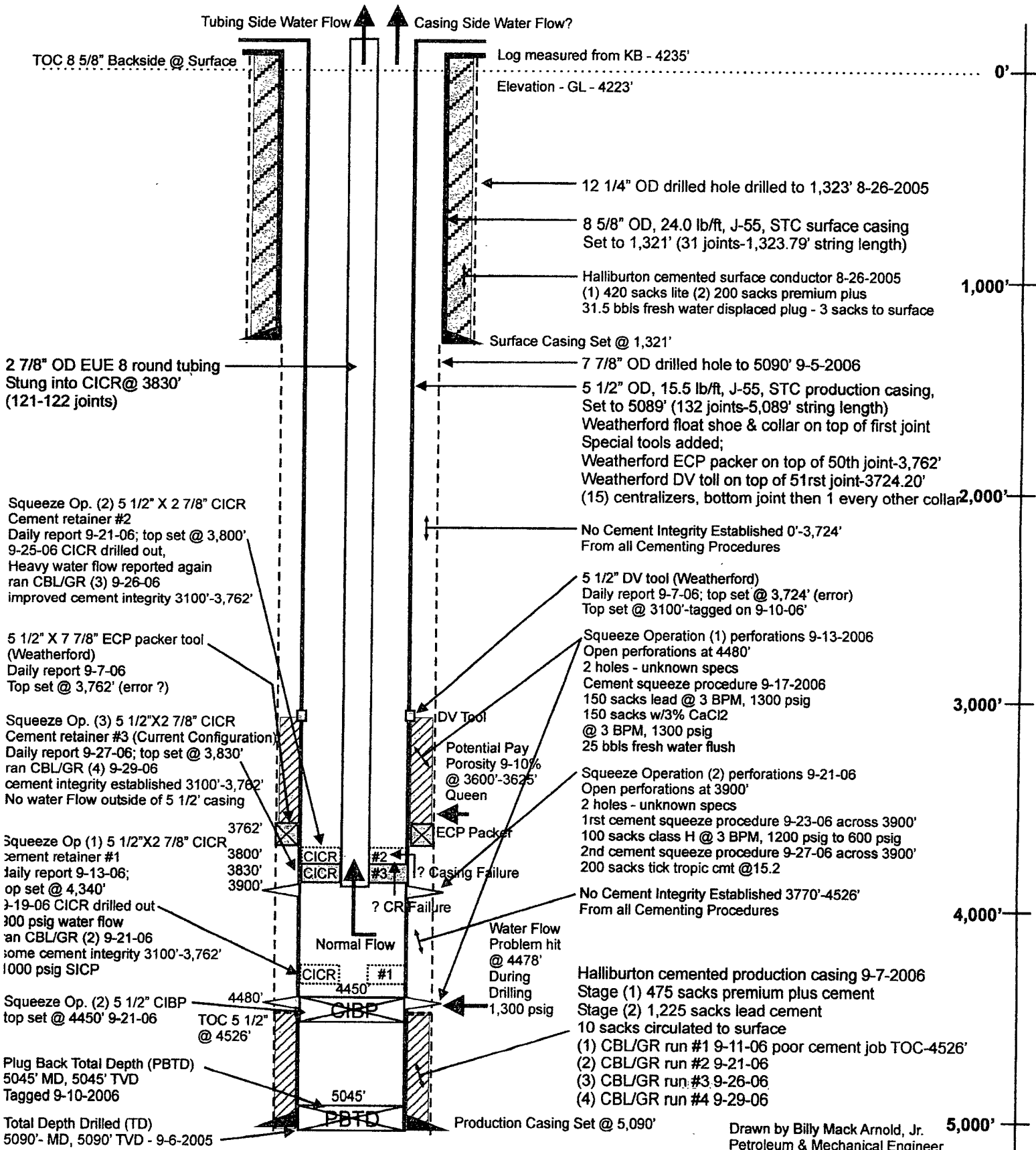
8/21/2009

Conditions of Approval (if any):

~~Mar Oil & Gas~~ **VPR OPERATIONS**
Well Bore Diagram - MalMar #1
Current Status - 9-20-2006

API # 30-025-37309
 Spud 8-24-2005, Open Hole Logged 9-6-2005
 Maljamar-Grayburg-San Andres
 Lea County, New Mexico
 Drawn on 9-20-2006; not to scale

Section 18, T17S, R33E
 At surface; 1320' FNL & 2310' FWL
 At top producing interval below; 1320' FNL & 2310' FWL
 At total depth; 1320' FNL & 2310' FWL



Drawn by Billy Mack Arnold, Jr.
 Petroleum & Mechanical Engineer