Form 3160-3 (April 2004)

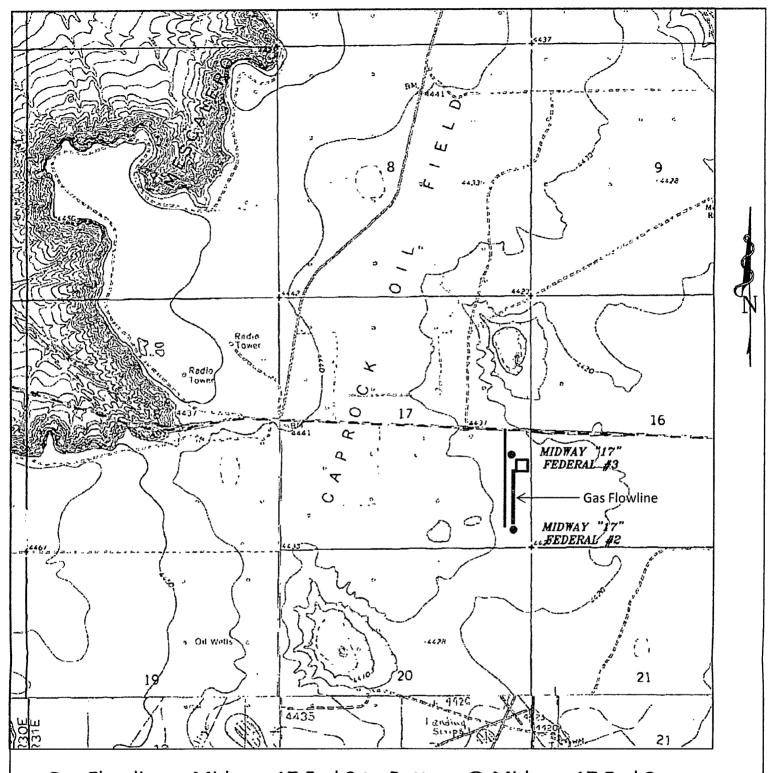
UNITED STATISM Mexico Oil Conservation Division FORM APPROVED DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR 1625 N Fronch Drive Froire March 31 200

(* - P /	DIDEVIIOE	LAND MANAGEMENT	1023 N. FTCI	AUTH PATRAGE EXP	iles Maich 31, 2007
	SUNDRY NOTICES Do not use this form for abandoned well. Use for	AND REPORTS ON proposals to drill or to r	WELLS NM e-enter an	862 Jesse Serial No. Private Surface, LC-064900 Minerals 6. If Indian, Allottee or Tribe Name	
				7 If Unit or CA/	Agreement, Name and/or No
	N TRIPLICATE - Other in	structions on reverse s	de	- 110	/
1. Type of Well Oil Well	Gas Well	Other		8. Well Name an	✓
2. Name of Operator	5 Cf C-1	da /		Midway 17 Federal No. 2 9. API Well No.	
2. Name of Operator Cimarex Energy Co. of Colorado ✓ 3b. Phone No. (include area code)			dada area coda)	30-005-29063	
3a. Address					, or Exploratory Area
	Abo Wildcat				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 375 FSL & 375 FEL 17-15S-31E BHL 375 FSL & 375 FWL				11. County or Parish, State	
				Chaves County	
CHEC	K APPROPRIATE BOX(I			E, REPORT, OR C	THER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Aband	=		Water Shut-off Well Integrity Other Flow gas to Iway 17 Fed 3 Tank Bty
Final Abandonment Notic			Water Disposal		-lease flowline)
If the proposal is to deepen of Attach the bond under which following completion of the testing has been completed. determined that the site is received in the completed of the completed of the completed of the complete of	eted Operation (clearly state all perti- irrectionally or recomplete horizontal ithe work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be ady for final inspection.) a 3" fiberspar poly pipe line dway 17 Federal No. 3 in NES of 750 psi with anticipated w ex proposes to lay a 2" 6.5# J D psi working pressure of 200	ly, give subsurface locations and the Bond No. on file with Blaresults in a multiple completion filed only after all requirements to a depth of 36" in ord SE 17-15S-31E. Gas will borking pressure 80 to 100-55 steel tubing line in or	d measured and true vertice LM/BIA. Required subsect on or recompletion in a new s, including reclamation, here to transport gas on the allocated based on the psi.	cal depths of all pertiner quent reports shall be fil v interval, a Form 3160- lave been completed, an on-lease from the N periodic well tests	t markers and zones ed within 30 days 4 shall be filed once d the operator has fidway 17 Federal No. 2 i . This line will have a burs Federal No. 2. This line wi
Both lines will follow a previously arch-cleared lease road.				AUG 20	2009
				HOBBS	OCD
14. I hereby certify that the foreg	oing is true and correct				
Name (Printed/Typed)		Title	Regulatory		
Natalie Krueger	. 1		Regulatory		
Signature Watal	where	Date	08.13.09		
	THIŞ	FOR FEDERAL OR S	TATE OFFICE USI		
Approved by	Junelyd		Title Realt	5 Specials	Date 8-17-09
Conditions of Approval, if any, are certify that the applicant holds legal	Office RC	SWELL FIELD (FFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.



Gas Flowline – Midway 17 Fed 2 to Battery @ Midway 17 Fed 3 17-15S-31E Chaves County, NM



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

W.O. Number.	JMS	20532			
Survey Date:	09-	25-2008			
Scole: 1" = 2000'					
Date: 09-30-	-2008				

CIMAREX ENERGY CO. OF COLORADO