

DNK-JK# 08/20/09

P/A'd. OK TO RELEASE.
8/21/2009 MMB.

RECEIVED

AUG 20 2009

Submit One Copy To Appropriate District
OfficeDistrict I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSCO

- Form C-103
March 18, 2009

WELL API NO.

30-025-29929

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-1709

7. Lease Name or Unit Agreement Name
Buckeye -C-, 8601 JV-P

8. Well Number 2

9. OGRID Number
26029710. Pool name or Wildcat
Double A Abo, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers, LLC

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter D: 990 feet from the north line and 330 feet from the west lineSection 36 Township 17S Range 35E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3900' GR 3910' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒
- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
-
- ☒
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
-
- ☒
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
-
- ☒
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
-
- ☒
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
-
- ☒
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
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- ☒
- All other environmental concerns have been addressed as per OCD rules.
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- ☒
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 08/20/2009TYPE OR PRINT NAME Pam Inskeep E-MAIL: pinskeep@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 8/21/2009

Conditions of Approval (if any):