

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
AUG 21 2009
MOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06832 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
8. Well Number 113 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat DRINKARD ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter I: 1980 feet from the SOUTH line and 660 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TEMPORARILY ABANDON WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-20-09: MIRU. 7-21-09: TBG DEAD. 40 PSI ON CSG. PMP 260 BBLS 10# BRINE DN CSG & 130 BBLS 10# BRINE DN TBG.
7-22-09: PMP 100 BBLS 8.6 PPG BRINE DN CSG. CSG & TBG DEAD. CIRC BACK TO SURF. TIH W/GAUGE TO 6444. TIH & SET CIBP @ 6415. TEST CIBP TO 500 PSI FOR 10 MINS. SPOT 6 SX CMT ON TOP OF CIBP (2 RUNS).
7-23-09: TIH W/2 3/8" TBG & TAG CMT @ 6390. CIRC PKR FLUID.
7-24-09: PERFORM MIT FOR 30 MINS. INITIAL PRESS 580 PSI. FINAL PRESS 560 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). WELL IS TEMPORARILY ABANDONED.

Spud Date:

7-20-09

Rig Release Date:

7-24-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-20-2009

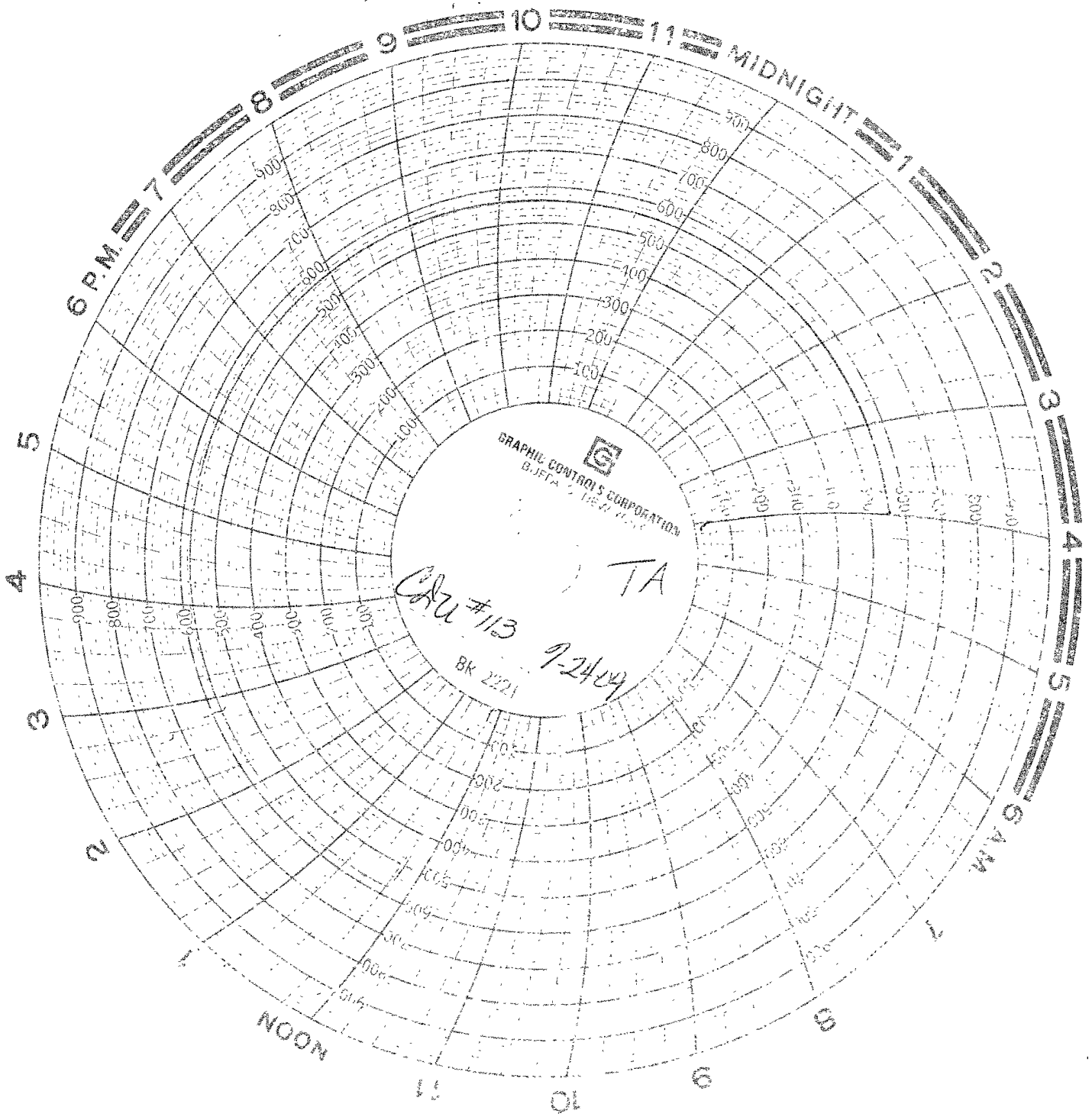
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Cary W. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 24 2009

Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires 8-24-2014



CENTRAL DRINKARD UNIT 113

API # 3002506832.

LEA COUNTY SECTION 28

ULI: I TOWNSHIP 21S

RANGE 37E

CBP - 64151

with 35' of cement on top.

Mr Robert Harris elected not to
be present for the test.

1980'S
660' E

VAIBHAV SHARMA

~~Where~~

CHEVRON MCA.