Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs 188240 Energy, Minerals and Natural Resources	WELL API NO./
1301 W Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa HOBBSOCD 87505	NA N
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name LW Ward /
PROPOSALS.) 1. Type of Well: Onl Well Gas Well Other:	8. Well Number 3
Name of Operator Apache Corporation	9. OGRID Number /
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74133	10. Pool name or Wildcat Bronco, Wolfcamp (7600)
4. Well Location	premet, transamp (1888)
Unit Letter J: 1983 feet from the South line and	./1
Section 11 Township 13S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR	NMPM County Lea V, etc.)
3810' GL	
12. Check Appropriate Box to Indicate Nature of Not	tice Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	E DRILLING OPNS. P AND A
OTHER: Ten	mporarily Abandon 🔀
 Describe proposed or completed operations. (Clearly state all pertinent detail of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion. 	
1. MIRU pulling unit. Pulled production equipment. 2. Perforated casing @ 9130'-9134' 4 SPF. 3. Set pkr @ 9035'. Acidized Wolfcamp w/500 gals 15% NEFE HCI. Sample was 104. Unset pkr and POOH w/tbg. Perf casing @ 9141'-9146', 9155'-9160' & 9182'-9185. Set pkr @ 9035'. Acidized well w/10k gals 15% NEFE gelled HCI. 6. Swab back 92 bbls, all water. Set CIBP @ 10,900' w/40' of cmt. 7. Set CICR @ 9110'. Squeezed perfs @ 9130'-9186' w/100 sx of Class H cmt. 8. Perf @ 9086'-9091' (20 holes), 9028'-9030', 9048'-9052' (24 holes), 9006'-9008', 9. Set pkr @ 8967'. Acidized well w/10k gals 15% NEFE HCI retarded w/gel. Record Unset pkr and POOH w/tbg. Set CIBP @ 8956'. Dump 20' of cmt on top. 11. Recovered all water. Called OCD to get approval for TA'd well. The state of the provided HTA'	9018'-9022' (24 holes), 4 SPF.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my know SIGNATURE TITLE Production Engineeri	
Type or print name Amber Cooke E-mail address: amber.cooke@	
APPROVED BY: Conditions of Approval (if any):	PERVISOR DATE AUG 2 4 200
Conditions of Approval (if any): 2 A Bronco Silvro - De	esonian

