State of New Mexico 1625 N. Freich Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 AUG 18 2009

District IV 1220 S. St. Francis Dr., Santa Fe, NM MOBBSOCD

Form C-144 CLEZ

District III

District IV

Energy Minerals and Natural Resources

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Page 1 of 2

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

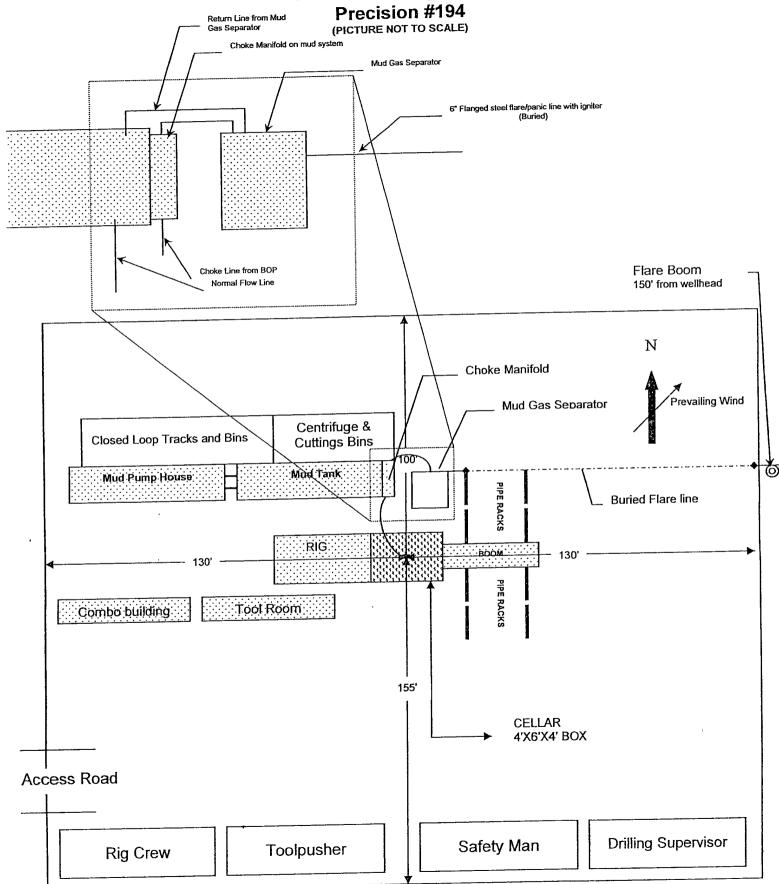
Please be advised that approval of this request does not relieve the operator of liability should open to mirronment. Nor does approval relieve the operator of its responsibility to comply with any oth	erations result in pollution of surface water, ground water or the er applicable governmental authority's rules, regulations or ordinances.	
1.		
Operator: ConocoPhillips Company	OGRID #: 217817	
Address: 3300 N. "A" St., Bldg. 6 Midland, TX 79705		
Facility or well name: MCA Unit 423	0	
API Number: 30-025- 39502 OCD Permit N	umber:	
U/L or Qtr/Qtr D Section 30 Township 17S Range	e 33E County: LEA	
Center of Proposed Design: LatitudeLongitude	NAD: ☐1927 ☐ 1983	
Surface Owner: 🛛 Federal 🗌 State 🗌 Private 🗌 Tribal Trust or Indian Allotment		
2. X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: X Drilling a new well Workover or Drilling (Applies to activities which r Above Ground Steel Tanks or Haul-off Bins	require prior approval of a permit or notice of intent) P&A	
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19. Instructions: Each of the following items must be attached to the application. Please in attached. \[\text{\t	15.17.12 NMAC Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel	Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required. Disposal Facility Name: Controlled, Inc Dispo	sal Facility Permit Number: NM-01-0006	
	sal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Jalyn N. Fiske	Fitle: Regulatory Specialist	
Signature Jalyu N. 45ke	Date: 05/04/2009	
e-mail address: Jalyn. Fiske@conocophillips.com	elephone: (432)688-6813	

Oil Conservation Division

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: DF/24/09	
Title: Geo Geoingis	OCD Permit Number: PI-DI31D	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
two facilities were utilized.	, drilling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:		
Disposal Facility Name: Disposal Facility Permit Number:		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title: 1	
Signature:	n .	
e-mail address: 3	Telephone:	

ConocoPhillips

Location Schematic and Rig Layout for Closed Loop System



ConocoPhillips Company
Closed Loop System Design, Operating and Maintenance, and Closure Plan

Well: MCA 425

Date: 04-May-2009

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in hauloff bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs's steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in frac tanks.
- Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

Controlled Recovery Inc, 4507 West Carlsbad Hwy, Hobbs, NM 88240, P.O. Box 388 Hobbs, New Mexico 88241 Toll Free Phone: 877.505.4274, Local Phone Number: 432-638-4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for CRI is R9166

A photograph showing the type of haul-off bins that will be used is attached.

- 3. Mud will be transported by vacuum truck and disposed of at Controlled Recovery Inc at the facility described above.
- 4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
 - Nabors Well Services Company, 3221 NW County Rd, Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: Section 3, T19S R37E)
 - Basic Energy Services, PO Box 1869 Eunice, NM 88231 Phone Number 575 394 2545, Facility located at Hwy 18, Mile Marker 19, Eunice, NM.

Jason D. Tilley Sr. Drilling Engineer 3WL-13016 Office: 832-486-2919

Cell: 281-684-4720

SPECIFICATIONS

Heavy Duty Split Metal Rolling Lid

CHOSS MEMBER: 3 x 4 ft or arms for center.

WALLS: 3/16" PL solid welded with tubing to prins definer hooks.

DOOR: 3/16" PL solid welded with tubing frame.

FRONT: 3/16" PL slant formed.

PICK UP: Standard cable with 2 x 6 x 1/4" rails guisset at each crossmember.

WHEELS: 10 DIA x 9 long with rease fittings.

DOOR: LATCH: 3 Independent ratchet binders with chains vertical second latch GASKETS: Extruded rubber seal; with metal, retainers.

WELDS: All welds continuous except substitution e crossmembers.

FINISH: Coated inside and out with direct to metal rubstinhibiting acrylic enamel color coat.

HYDROTESTING: Full capacity static test.

metal. rust inhibiting acrylic enamel color coat
HYDROTESTING: Full capacity static test,
DIMENSIONS: 22-11 long (21-8) inside).
99. vide (88 inside) see drawing for height
OPTIONS: Steel grit blast and special paint;
Ampliroll, Heil and Dino pickup
ROOF: 3/16 PL roof panels with tubing and channel support frame.
LIDS: (2) (68 v.90 metal rolling lids spring loaded: self-raising.
ROLLERS: 4! V-groove rollers with delirin bearings and grease fittings!
OPENING: (2) 60 x 82 openings
with 8 divider centeredron.
container;
LATGH: (2) independent.
Tatchet binders with chains.
pei lid:
GASKETS: Extrudedirubber seal. vith metal retainers.

CONT.	A	В
20 YD	41	53
25 YD	53	65
30 YD	65	77

