Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	June 19, 2008
1626 M. Casach Dr. Hobbs NIM 99240		WELL API NO. 30-025-22709
District II 1301 W. Grand Ave., Artesia, NM 882160	ECPINEDSERVATION DIVIS	ION 5. Indicate Type of Lease
		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	AUG 13 2009 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	NOBBSOCD	
87505 F	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sun Danglade
PROPOSALS.)	Gas Well Other	8. Well Number 3
Type of Well: Oil Well Name of Operator	das well Other	9. OGRID Number 012024
	endrix Corporation	7. 00142 1.441104
3. Address of Operator	ALL IN CO. PO.	10. Pool name or Wildcat dhc Blinebry Oil
P. O. Box 3040, Midland, T	TX 79702-3040	& Gas w/ Brunson Drinkard Abo, South
4. Well Location		
Unit Letter O:	660 feet from the South line	and 1980 feet from the East line
Section 13	Township 22S Range	37E NMPM Lea County
Section	11. Elevation (Show whether DR, RKB, R	The second secon
	3317' GL	
12. Check	Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
1	,	
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	<u> </u>	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER	₹: 🔲
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