The content of the	Submit To Appropriate Two Copies		State of New Mexico								Form C-105 July 17, 2008											
A COMPLETION OF RECOMPLETION PROPERTY AND LOSS STATE STA	1625 N French Dr	, Hobbs, N	IM 8877	ece	managy, Minerals and Natural Resources																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOS 4. Reseas for filing 5. Lesse Name of black speciment Name MONAMENT 723 TATE 6. WORLDAND 723 TATE 6. WORDAND 724 TATE 725 TATE 725 TATE 726 TATE 726 TATE 726 TATE	1301 W Grand Av	enue, Arte	s1a, NM 88	210	G A 2009 Oil Conservation Division																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOS 4. Reseas for filing 5. Lesse Name of black speciment Name MONAMENT 723 TATE 6. WORLDAND 723 TATE 6. WORDAND 724 TATE 725 TATE 725 TATE 726 TATE 726 TATE 726 TATE	1000 Rio Brazos R	d, Aztec, I	NM 87410	MAY U	1220 South St. Francis Dr.																	
4. Reases for filing ☐ COMPLETION REPORT (Full in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSS RE ATTACHMENT (full in boxes #1 through #32 for State and Fee wells only) ☐ C-144 CLOSS RE ATTACHMENT (full in boxes #1 through #32 for State and Fee wells only) ☐ C-144 CLOSS RE ATTACHMENT (full in boxes #1 through #32 for State and Fee wells only) ☐ C-144 CLOSS RE ATTACHMENT (full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ C-144 CLOSS RE ATTACHMENT (full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #1 through #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in boxes #32 for State and Fee wells only) ☐ STATE (Full in box	1220 S St Francis				s Lease	No		_														
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	WELL	COMP	LETIC	N OR I	RECC	MPL	ETION REI	POF	RT AI	ND	LOG											
CHAPTON REPORT (7) in horse at through 93 for State and Fee wells only) 14	4. Reason for file	ıng.																				
#\$3. state. hhs and the plat to the C-144 closure region? a seconstance with 19 15 17 13 K NMAC) 7 Type of Completion WHEN WELL 10 Address of Operator 11 SAMTH ROAD, MIDLAND, TEAS 79705 12 SAMTH ROAD, MIDLAND, TEAS 79705 13 SAMTH ROAD, MIDLAND, TEAS 79705 15 SAMTH ROAD, MIDLAND, TEAS 79705 16 Date Spadded 14 Date T.D. Readhed 12-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	_	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																				
NEW WELL WORKOVER DEPFFNING SPILIGEACK DIFFERENT RESERVOR OTHER	#33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)																					
Address of Operators	□ NEW WELL □ WORKOVER □ DEEPENING ☑ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																					
10 Address of Operator	8 Name of Opera		ONTIS	A INC									9 OGRID									
12.Location	10 Address of O		0.0	1.1110									11 Pool name or Wildcat									
Surface: Surface: C 12 19-S 36-E 1200 NORTH 1350 EAST LEA						hin	Danga	Lot		-1	Feet from	tha										
Bit: 5 Date Squidted 11-04-05 11-04-06 11-04-05 11-04-06 11-04-05 11-04-06							-	LOI		\dashv									, , , , , , , , , , , , , , , , , , , ,			
11-24-08 3-3-2-09 12-08-08 RT, GR, etc.) 3741 'G1	BH:									\dashv					-		1	<u>u)</u>				
18. Total Measured Depth of Well 19. Plug Back Measured Depth 7518" 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 7518" ABO (open hole)		1 14 D	ate T.D	Reached	15 I									duce)								
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) Onginal open hole perfs 7152-7518' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28. PRODUCTION Date First Production Method (Flowing, gas lyft, pumping - Size and type pump) PUMPING PRODUCTION Production Method (Flowing, gas lyft, pumping - Size and type pump) PUMPING PRODUCTION 128 ACIDIZE W/2000 GALS 15% NEFE 3 TUBING RECORD 26 PERTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION PRODUCTION PRODUCTION PRODUCTION 28 ACIDIZE W/2000 GALS 15% NEFE 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burnal was used at the well, report the exact location of the temporary pit. 33. If an on-site burnal was used at the well, report the exact location of the temporary pit. 34. If a temporary pit was used at the well, report the exact location of the temporary pit. 35. If a temporary pit was used at the well, report the exact location of the temporary pit. 36. If a temporary pit was used at the well, report the exact location of the temporary pit. 37. If a temporary pit was used at the well, report the exact location of the temporary pit. 38. If a temporary pit was used at the well, report the exact location of the temporary pit. 39. If a temporary pit was used at the well, report the exact location of the temporary pit. 30. If an on-site burnal was used at the well, report the e	18. Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs																					
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE ANOUNT PULLED AMOUNT PULLED LINER RECORD SIZE DEPTH SET PACKER SET 27.8° 7261 27.8° 7261 28. Perforation record (interval. size, and number) Original open hole perfs 7152-7518' PRODUCTION Date of Test Hours Tested 24 HKS HOUR Tables Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 28 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 29 Disposition of Casing Pressure Hours Tested 24 HKS Od-17-09 Plow Tubing Pressure Production Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Press SILE DEPTH INTERVAL. AMOUNT AND KNID MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 30 Test Period 5 3 174 Gas - Oil Ratio 174 30 Test Witnessed By SILISI Altachments 32. If a temporary pit was used at the well, etcaled at the well,	1			-	Γop, Bot	tom, Na	me								_							
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) Original open hole perfs 7152-7518' 27261' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED ACIDIZE W/2000 GALS 15% NEFE 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD 12-18-08 Date of Test Hours Tested 24 HRS Casing Pressure Calculated 24-Hour Rate Press Calculated 24-Hour Rate Calculated 24-Hour Rate 10-19-19-19-19-19-19-19-19-19-19-19-19-19-		23 (2	, p = 11 11 0			CAS	ING REC	OR	D (Re	epc	ort all st	ring	gs set in w	ell))							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26 Perforation record (interval, size, and number) Conginal open hole perfs 7152-7518' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD 12-18-08 Date of Test Hour Tested Choke Size Profin For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 4-17-09 Test Printed 1-17-09 Test Profin For Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009			WE	IGHT LB /		·						•					AM	OUNT	PULLED			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27.8" 7261' 26 Perforation record (interval, size, and number) Coriginal open hole perfs 7152-7518' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl 174 D4-17-09 Prod'n For Test Period 5 3 3 - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	NO CHAN	GE	<u>-</u>																			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27.8" 7261' 26 Perforation record (interval, size, and number) Coriginal open hole perfs 7152-7518' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl 174 D4-17-09 Prod'n For Test Period 5 3 3 - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009																						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27.8" 7261' 26 Perforation record (interval, size, and number) Coriginal open hole perfs 7152-7518' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl 174 D4-17-09 Prod'n For Test Period 5 3 3 - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009																						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27.8" 7261' 26 Perforation record (interval, size, and number) Coriginal open hole perfs 7152-7518' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl 174 D4-17-09 Prod'n For Test Period 5 3 3 - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	24				A DVED DECORD								TUDDICS				CORP					
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production PUMPING PUMPING PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PUMPING Production Pumping - Size and type pump) PROD PROD PROD PROD PROD PROD PROD PROD		TOP	TOP R						SCRI	EEN												
Original open hole perfs 7152-7518' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS 44 HRS Cloke Size Prod'n For Test Period 5												27	7/8"	7261'								
Original open hole perfs 7152-7518' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7152-7518' ACIDIZE W/2000 GALS 15% NEFE 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested 24 HRS 44 HRS Cloke Size Prod'n For Test Period 5	26 Perforation	record (nterval c	and nu	nhar)				27	A CI	D CHOT	ED	ACTURE OF	2000	NITE CO	VI IV	POP P	TC				
PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) 12-18-08 Date of Test Hours Tested 24 HRS O4-17-09 Flow Tubing Press Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009					iloci)																	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shul-in)										7152-7518'			ACIDIZE W/2000 GALS 15% NEFE									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shul-in)																						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shul-in)	28						1	PR4		C	TION											
12-18-08 Date of Test Hours Tested 24 HRS Date of Test Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio O4-17-09 Oil Gravity - API - (Corr)	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																					
24 HRS																						
Press Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Wise Function Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009					oke Size								s - MCF				Gas - Oil Ratio					
SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009		Casın	Casing Pressure			24-	Oil - Bbl		G	Gas - MCF]	Water - Bbl		Oil Gravity - API - (Corr)			r)				
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009		ents	<u> </u>		···-··································																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	33. If an on-site b	urial was	used at t	he well, rep	ort the e	xact loc		ite bu	rial:													
Signature MUSE FUNCTORY Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-29-2009	I hereby certif	y that to	he infor	mation s	hown o		sides of this	form	is tru	іе а	nd compl	ete	Longitude to the best of	f my	know	led	ge and	NAI belief	D 1927 1983			
E-mail Address <u>leakejd@chevron.com</u>	Signature	gne	sel	und	get			SE P	INKE	RT	ON Title	R	EGULATO	RY	SPEC:	ΙAL	LIST D	Pate 04	1-29-2009			
V de	E-mail Addres	ss <u>leal</u>	kejd@c	hevron.co	<u>om</u>																	
\sim														K	N							