, District 1 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

Operator na		ress Corporati	on.			<sup>2</sup> OGRID Number <b>025575</b>						
105 South Artesia N	h Fourth	Street			=85% Gas=8 an: Oil=15%		<sup>3</sup> Reason for	-	ng Code/ Effective Date  DHC-3140			
4 API Number 5 Pool Name DEMPSTER MIR 30-025-02674 Wilder						toka (645	;)	6 Pool C	6 Pool Code 97299			
	30618				* Property N Ray BBR	y Name 9 Well Number						
II. 10 Surface Ul or lot no.	Location Section	Township	Range	Lot.Idn	Feet from the	North/South Line	l l	I	•			
P	25	11S				South	660	East	East Lea			
UL or lot no.	om Hole L Section	ocation Township				North/South line	e Feet from t	he East/West	line County			
12 Lse Code S	<sup>13</sup> Producir	ng Method Code F 8-4-03			<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129 Effecti	ve Date	<sup>17</sup> C-129 Expiration Date			
		Transporter			1							
18 Transporter			Transporter Na		<sup>20</sup> P		1 O/G	Р	<sup>22</sup> POD ULSTR Location and Description			
0074		Link Energ P.O. Box 4 Houston, T	666	l Partnership 4666	2835	5877		Unit P Se	P Section 25-T11S-R35E			
1478		Agave En 105 S. 4 <sup>th</sup> Artesia, N	Street		2835	5878	G	Unit P Se	Unit P Section 25-T11S-R35E			
IV. Produce	ed Water							1432 23 24 7 7 7 2 23 24 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	77.79904 67.85 77.79774 907.777 907.77			
<sup>23</sup> POD	835879	<sup>24</sup> P(		it P Section	25-T11S-R35	SE		No.	E A MOI BITIENT			
V. Well Co							30					
12-30	12-30-02		eady Date •1-03		<sup>27</sup> TD <b>3833'</b>	<sup>28</sup> PBTD 13629'		rforations 1-12378'	1			
Re-E <sub>1</sub>		32 Casing & Tubing Size			33 Depti	ı Set		<sup>34</sup> Sacks Cement				
17-1/2"			13-3/8"			419	,•	In Place				
	4.0.4.449											
l	12-1/4"			9-5/8"		438			In Place			
	8-3/4"			9-5/8"		·=··	6'	3300	In Place osx (TOC-8800' CBL)			
						438	6',	3300				
	8-3/4"	COMP	BINED	5-1/2"		438/ 1367	6',		) sx (TOC-8800' CBL)			
VI. Well 7	8-3/4" Test Data	<sup>36</sup> Gas I	Delivery Date	5-1/2" 2-7/8"	Test Date	438/ 1367 1210	6', '5', 00',	33000 39 Tbg. Pressure 600	) sx (TOC-8800' CBL)			
VI. Well 7.  35 Date N  8-4-  41 Choke	R-3/4" Test Data New Oil -03 te Size	<sup>36</sup> Gas I <b>8</b>	Delivery Date -4-03	5-1/2" 2-7/8"	-13-03 <sup>3</sup> Water	1367 1210	6', '5', 00',	39 Tbg. Pressure	sx (TOC-8800' CBL)			
VI. Well 7.  35 Date N  8-4-  41 Choke  21/6  47 I hereby cer	Test Data New Oil -03 te Size 54"	36 Gas I	Delivery Date  -4-03  42 Oil  20  Conservation	5-1/2" 2-7/8"	3 Water 33 complied with knowledge and	1367 1210 38 Test Le 24 hr 3407	6', '5', 00', ngth 's	<sup>39</sup> Tbg. Pressure <b>600</b> <sup>45</sup> AOF	9 sx (TOC-8800' CBL)  40 Csg. Pressure 300  46 Test Method			
VI. Well 7  35 Date N  8-4-  41 Choke  21/6  47 I hereby cer and that the in belief.	Test Data New Oil  103 Tes Size 164" Trify that the information gi	36 Gas I	Delivery Date  -4-03  42 Oil  20  Conservation	5-1/2" 2-7/8"  12  Division have been	3 Water 33 complied with knowledge and	438 1367 1210 <sup>38</sup> Test Le 24 hr 3407	of;  of;  of;  of;  of;  of;  of;  of;	39 Tbg. Pressure 600 45 AOF	sx (TOC-8800' CBL)  40 Csg. Pressure 300 46 Test Method Flowing N DIVISION			
VI, Well 7  35 Date N  8-4-  41 Choke  21/6  47 I hereby cer and that the in belief. Signature: Printed name: Stormi I	Test Data New Oil  103 Test Size Trify that the information given	36 Gas I	Delivery Date  -4-03  42 Oil  20  Conservation	5-1/2" 2-7/8"  12  Division have been	3 Water 33 a complied with knowledge and	4386 1367 1210  38 Test Le 24 hr 34 Gas 407  Approved by: Title:	of;  of;  of;  of;  of;  of;  of;  of;	39 Tbg. Pressure 600 45 AOF	sx (TOC-8800' CBL)  40 Csg. Pressure 300 46 Test Method Flowing N DIVISION			
VI. Well 7  35 Date N  8-4-  41 Choke  21/6  47 I hereby cer and that the in belief. Signature: Printed name: Stormi I  Title:	Test Data New Oil -03 Test Size 64" Trify that the information given the size Davis	36 Gas I	Delivery Date 4-03 42 Oil 20 Conservation te and comple	5-1/2"  2-7/8"  12  Division have been the to the best of my	3 Water 33 a complied with knowledge and	38 Test Le 24 hr 34 Gas 407 Approved by:	of;  of;  of;  of;  of;  of;  of;  of;	39 Tbg. Pressure 600 45 AOF	o sx (TOC-8800' CBL)  c			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

I.	RE	<b>QUE</b>	EST I								RIZA	110	NT	O TI	RANSPORT	
Yates Petroleum Corporation 105 South Fourth Street  105 South Fourth Street							O IN THE PORT			<sup>2</sup> OGRID Number <b>025575</b>						
Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210  API Number  S Pool Name  API Number  S Pool Name  API Number  A API Number  A API Number  S Pool Name  A API Number							=85°	%		<sup>3</sup> Reason for I	iling Co	ing Code/ Effective Date				
Artesia N	M 8821	10		HO	<b>DMississ</b>	sippian:	: Oil=15	% (	Gas=159	<b>%</b>	DHC-3140					
							N	1120	-∵ -∵			6 Poo	ol Code			
30-02	25-02674	4		Wildeat Miss								97291				
<sup>7</sup> Property Code			<sup>8</sup> Property					•			7	<sup>9</sup> Well Number				
II. 10 Surface	Location		Ĺ				Ray BBI	R Sta	<u>ate</u>							
Ul or lot no. <b>P</b>	Section 25	Townsh 11S	· 1	Range 35E	Lot.Idn		Feet from the 660		North/South Line South		Feet from the		East/We		County <b>Lea</b>	
UL or lot no.	m Hole L Section	ocation Townsh	aip R	Range	Lot Idn	. F	Feet from the	the North/So			Feet from the		East/West line		County	
12 Lse Code S	13 Producir	<u> </u>			S Connection D 12-11-03	ate	<sup>15</sup> C-129 Permit Number			<sup>16</sup> C-129 Effective Date				<sup>17</sup> C-129 Expiration Date		
III. Oi	l and Gas	Transpo														
18 Transporter	OGRID		19 Transp	porter Nar	me & Address			POD		<sup>21</sup> O/G			<u></u>		STR Location escription	
	P.O. Bo		D. Box 4666 Juston, TX 77210-4666				3587				it P S	P Section 25-T11S-R35E				
14783	105 S.		gave Energy Co. 28. 5 S. 4 <sup>th</sup> Street tesia, NM 88210				35878 G			Unit P Section 25-T11S-R35E						
										29,3031						
							120 77404						930 Sept.			
IV. Produce	d Water		74									13		600 CO		
<sup>23</sup> POD <b>2835879</b>			POD ULSTR Location and Description Unit P Section 25-T11S-R3					5E					12.23		100 130 16 16 17 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	
	/. Well Completion Data		<sup>26</sup> Ready Date <sup>27</sup> TD					<sup>28</sup> PBTD			I 29 D	•	/	02	- 10 31 E	
12-30- Re-En	12-30-02 Re-Entry		12-11-03 138		1383		3' 13629'		9'	<sup>29</sup> Perforations 12671-12889				DHC		
<u> </u>	Hole Size		32 Casing & Tubing Size				33 Depth Set				<sup>34</sup> Sacks Cement					
	17-1/2"		13-3/8"			419'			In Place							
	12-1/4"		9-5/8"			4386'						In Place				
	8-3/4"		5-1/2"			13675'				330	0 sx (1	ΓOC-8800' CBL)				
			$\prod_{T}$		2-7/8"				1:	2100'	· · · · · · · · · · · · · · · · · · ·					
					<del></del>	27			29		<del></del>					
12-11-	35 Date New Oil 36 G		12-11-03 12-13		<sup>37</sup> Test D 12-13-	-03	Test Length 24 hrs		hrs	6		. Pressu	300			
21/64	)"	<sup>42</sup> Oil <b>20</b>			<sup>43</sup> Water 33		<u>k</u>	6 407			<sup>45</sup> AOF			46 Test Method Flowing		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by:									
Printed name:							Approved by:  Title:  PETROLEUM ENGINEER									
Stormi Davis  Title:  Regulatory Compliance Technician						Appro	oval Date:			·		JAI	N 0 8 2004			
Date: Phone: 12-15-03 505-748-1471																