1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV	on Division Submit to Appropriate District Offic Francis Dr. 5 Copie												
1220 S. St. Franci	•	*			Santa Fe, N							AMENDED REPORT	
¹ Operator na	I.		EST FO	R ALL	OWABLE	AND AUT	HOF	PARTICIPATION OF THE PROPERTY	<u>ON 1</u>	O TR	<u> ANS</u>	PORT	
MARBOB	EN PLACED IN THE 14049					9							
PO BOX 227 ARTESIA, NM 88211-0227						CE YOU D	N. IF YOU DO NOT Reason for Filing Code/ Effective Date					ctive Date	
ARTESIA	PEEN PLACED IN THE 14049 W. IF YOU DO NOT REISON for Filing Code/ Effective Date OF POOL Code 6 Pool Code					11/10/03							
⁴ API Numbe	P, WOLFCAMP 6 Pool Code												
30 - 0 25 - 35886 WELDCAT - S					-31032001	55200F, WOLFCAPIP				⁹ Well Number			
28832					LIZARD F	EDERAL CO	M		<u>_</u>	WEI	ı Mullin	1	
	rface Lo		D	T -4 T b	T. 46	N 41/6 41	T. 1	T		D 4537	- 1	Т а	
UI or lot no.	Section 6	Township 18S	Range 32E	Lot.Ian	1650	North/South NORTH	Line	Feet from 990		East/W EAS		County LEA	
		ole Locatio			1030	HORIT	I				<u> </u>		
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet fron	n the	East/W	est line	County	
12 Lse Code	¹³ Produ	cing Method	¹⁴ Gas Co	nnection	¹⁵ C-129 Per	mit Number	¹⁶ C	C-129 Effe	ctive D	ate	¹⁷ C-1	129 Expiration Date	
F	(Code F	11/2	5 /03									
III. Oil a	nd Gas	Transpor	ters										
¹⁸ Transporter ¹⁹ Transport					20	POD 21 O/		G					
OGRID	,		and Address			-			and Description				
15694		IAVAJO R PO BOX 1	AJO REFINING CO.			103	0	TANK BATTERY H-6-T18S-R32E				,	
Section 1	STORE FROM SERVICE AND ADDRESS OF THE SERVICE AN	RTESIA.		8211-0	159				п-0-	1100-	-KJZE	·	
		CONOCO P					_					03031-7	
5097			STA DRIVE WEST 2833			L04 G		No Constant	SAME POR TO THE PORT OF THE PO				
		04 G SAME 9293031 723 0CD SAME 0CD SAME 0CD STATE OCD SAME OCD SA					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~						
							<u> </u>			75	ř	38 J88	
10 A					violation (4)	Wasan Kabupat	9616.6E	AMAIS AND		24	Š	97 100t	
and the second					2439					/c	1	2003 2003	
	Ì									/	2	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	n ger eng				24.660.06500.22	\$157852 AND EXCEPTION	and the same	* 0.50 %4			150	. CV	
					41347		2.5				10	64 643	
IV Proc		Vator									100	618111818141	
IV. Prod			D ULSTR	Location	and Descripti	on						ELST TO P STANTER TO	
IV. Proc			D ULSTR SAM		and Descripti	on					0	61.81.11.81.81.pg	
IV. Proc ²³ POD 283	luced W 3105				and Descripti	on					700	ET ST TI OF ET AT	
IV. Proc ²³ POD 283	luced W 3105 Comple	²⁴ PO	SAM		and Descripti	on 28 PBTI	0		rforatio	ons		90 DHC, MC	
IV. Proc ²³ POD 283: V. Well ²⁵ Spud Da 6/26/	3105 Compleate 02	24 POI	SAM Date /02	E 12	²⁷ TD	²⁸ PBTI 12300	•	9884		ons		³⁰ DHC, MC	
IV. Proc ²³ POD 283: V. Well ²⁵ Spud Da 6/26/	luced W 3105 Comple	24 POI etion Data 26 Ready	SAM Date /02	E	²⁷ TD	²⁸ PBTI 12300		9884		ons			
IV. Proc 23 POD 283 V. Well 25 Spud Da 6/26/0 31 Ho	3105 Comple ate 02 ole Size	etion Data 26 Ready 8/18	Date /02	E 12 g & Tubir	²⁷ TD 2880 '	²⁸ PBTI 12300 ³³ De	epth Se	9884	-103	ons 44†	³⁴ Sac	³⁰ DHC, MC cks Cement	
IV. Proc 23 POD 283 V. Well 25 Spud Da 6/26/0 31 Ho	3105 Compleate 02	etion Data 26 Ready 8/18	Date /02	E 12	²⁷ TD 2880 '	²⁸ PBTI 12300 ³³ De	•	9884	-103	ons	³⁴ Sac	³⁰ DHC, MC cks Cement	
IV. Proc 23 POD 283 V. Well 25 Spud Da 6/26/0 31 H 1	3105 Comple ate 02 ole Size	etion Data 26 Ready 8/18	Date /02	E 12 g & Tubir	27 TD 2880 ' mg Size 3"	²⁸ PBTI 12300 ³³ De	epth Se	9884	4	ons 44†	³⁴ Sac K, CI	³⁰ DHC, MC cks Cement	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/0 31 Ho	3105 Comple ate 02 ole Size 7 1/2"	etion Data 26 Ready 8/18	Date /02	12 g & Tubin 13 3/8 8 5/8	²⁷ TD 2880 ' ng Size	²⁸ PBTI 12300 ³³ De 3 32	' epth Se 97' 00'	9884	4	0ns 444'	³⁴ Sac K, CI	30 DHC, MC cks Cement IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/0 31 Ho	3105 Comple ate 02 ole Size	etion Data 26 Ready 8/18	Date /02	12 g & Tubin 13 3/8	²⁷ TD 2880 ' ng Size	²⁸ PBTI 12300 ³³ De	' epth Se 97' 00'	9884	4	ons 44'	³⁴ Sac K, CI	30 DHC, MC cks Cement IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/0 31 Ho	3105 Comple ate 02 ole Size 7 1/2"	etion Data 26 Ready 8/18	Date /02	12 g & Tubin 13 3/8 8 5/8 5 1/2	27 TD 2880 ' ng Size 3" 3"	28 PBTI 12300 33 De 3 32	97' 00'	9884	4	0ns 444'	³⁴ Sac K, CI	30 DHC, MC cks Cement IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/ 31 H 1	3105 Comple ate 02 ole Size 7 1/2" 7 7/8"	etion Data 26 Ready 8/18	Date /02	12 g & Tubin 13 3/8 8 5/8	27 TD 2880 ' ng Size 3" 3"	²⁸ PBTI 12300 ³³ De 3 32	97' 00'	9884	4	0ns 444'	³⁴ Sac K, CI	30 DHC, MC cks Cement IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/ 31 H 1	3105 Comple ate 02	etion Data 26 Ready 8/18	Date /02 32 Casing	12 2 **Tubin 13 3/8 8 5/8 5 1/2 2 7/8	27 TD 2880 ' ng Size 3" 3"	28 PBTI 12300 33 De 3 32 128	97' 00' 10'	9884'	4 15 21	25 S2 300 S2	³⁴ Sa ₅ K, CI K, CI	30 DHC, MC cks Cement IRC IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/ 31 H 1 1 VI. Well 35 Date New	3105 Comple ate 02 ole Size 7 1/2" 7 7/8" Test D	etion Data 26 Ready 8/18	Date /02 32 Casing	12 X Tubin 13 3/8 8 5/8 5 1/2 2 7/8	27 TD 2880 ' ng Size 3" 3" Test Date	28 PBTI 12300 33 De 3 32 128 104	97' 00' 60' Lengt	9884'	4 15 21	0ns 444'	³⁴ Sa ₅ K, CI K, CI	30 DHC, MC cks Cement IRC	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/ 31 H 1 1 VI. Well 35 Date New 11/29/	3105 Comple ate 02 ole Size 7 1/2" 7 7/8" Test D 7 Oil 03	etion Data 26 Ready 8/18 8/18 10 Pata 36 Gas Deliv 11/29	Date /02 32 Casing	12	27 TD 2880 ' ng Size 3" Test Date (3/03	28 PBTI 12300 33 De 3 32 128 104	97' 00' 60' Lengt	9884'	4 15 21 39 Tbs	25 S2 00 S2 00 S2	³⁴ Sa ₅ K, CI K, CI	30 DHC, MC cks Cement IRC IRC IRC 40 Csg. Pressure	
IV. Proc 23 POD 283. V. Well 25 Spud Da 6/26/ 31 H 1 1 VI. Well 35 Date New	3105 Comple ate 02 ole Size 7 1/2" 7 7/8" Test D 7 Oil 03	etion Data 26 Ready 8/18 8/18 10 Pata 36 Gas Deliv 11/29 42 O	Date /02 32 Casing ery Date /03 il	12	27 TD 2880 ' ng Size 3" 3" Test Date (3/03) 3 Water	12300 33 De 3 32 128 104 38 Test 24	epth Se 97' 00' 60' Lengt HRA Gas	9884'	4 15 21 39 Tbs	25 S2 300 S2	³⁴ Sa ₅ K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method	
VI. Well Strict VI. Well VI. Well VI. Well VI. Well 11/29/ 41 Choke S	105	24 POI etion Data 26 Ready 8/18 8/18 10 etion Data 26 Ready 8/18 11/29 42 O 5	Date /02 32 Casing erry Date /03 il	12 2 37/8 37 12/	27 TD 2880 1 ng Size 3" Test Date 23/03 3 Water 89	12300 33 De 3 32 128 104 38 Test 24	97' 00' 60' Lengt	9884 'et	7-103 4 15 21	25 S2 300 S2 300 S2 300 S2	34 Sac K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well 28 Spud Da 6/26/0 31 H 1 VI. Well 35 Date New 11/29/ 41 Choke S	Aluced War and the state of the	24 POI etion Data 26 Ready 8/18 8/18 10 etion Data 26 Ready 8/18 11/29 42 O 5 the rules of the state of the st	Date /02 32 Casin ery Date /03 il 9 e Oil Cons	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	12300 33 De 3 32 128 104 38 Test 24	epth Se 97' 00' 60' Lengt HRA Gas	9884'	7-103 4 15 21	25 S2 300 S2 300 S2 300 S2	34 Sac K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well Strict VI. Well VI. Well VI. Well VI. Well 11/29/ 41 Choke S	Aluced War and a street of the	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the that the info	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gi	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/ ervation I	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	12300 33 De 3 32 128 104 38 Test 24	epth Se 97' 00' 60' Lengt HRA Gas	9884 'et	7-103 4 15 21	25 S2 300 S2 300 S2 300 S2	34 Sac K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well 25 Spud Da 6/26/ 31 H 1 VI. Well 35 Date New 11/29/ 41 Choke S	Aluced War and a street of the	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the that the info	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gi	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/ ervation I	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	12300 33 De 3 32 128 104 38 Test 24	97' 00' 60' Lengt HRA Gas 12	9884 'et	39 Tb ₁	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well VI. Well VI. Well VI. Well 1 1 VI. Well 1 1 VI. Well 1 1 1 1 1 1 1 1 1 1 1 1	Aluced War and a street of the	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the that the info	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gi	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/ ervation I	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	28 PBTI 12300 33 De 3 32 128 104 38 Test 24 44 44	97' 00' 60' Lengt HRA Gas 12	9884 tet	39 Tb ₂	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well 28 Spud Da 6/26/0 31 H 1 VI. Well 35 Date New 11/29/ 41 Choke S 47 I hereby cerbeen complied complete to the	ate 02 ole Size 7 1/2" 7 7/8" Test D Oil 03 Size tify that tid with and the best of the control	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the that the info	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gige and beli	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/ ervation I	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	12300 33 De 3 32 128 104 38 Test 24	97' 00' 60' Lengt HRA Gas 12	9884 tet	39 Tb ₂	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI K, CI	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well VI. Well VI. Well VI. Well 1 1 VI. Well 1 1 VI. Well 1 1 1 1 1 1 1 1 1 1 1 1	ate 02 ole Size 7 1/2" 7 7/8" Test D Oil 03 Size tify that tid with and the best of the control	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the lithat the informy knowledge NA J. CA	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gige and beli	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/4 ervation I ven above ef.	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	28 PBTI 12300 33 De 3 32 128 104 38 Test 24 44 44	97' 00' 60' Lengt HRA Gas 12	9884 tet	39 Tb ₂	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI K, CI DIVISIO	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F ON	
VI. Well 25 Spud Da 6/26/ 31 H 1 1 VI. Well VI. Well 35 Date New 11/29/ 41 Choke S 47 I hereby cer been complied complete to the Signature: Printed name: Title:	A size Test D Oil Oil Oil Oil Oil Oil Oil Oi	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the that the informy knowledge in the control of t	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gige and beli	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/4 ervation I ven above ef.	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	28 PBTI 12300 33 De 3 32 128 104 38 Test 24 44 Approved by:	97' 00' 60' Lengt HRA Gas 12	9884 tet	39 Tb ₂	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI K, CI DIVISIO	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F	
VI. Well 25 Spud Da 6/26/0 31 H 1 VI. Well 25 Spud Da 6/26/0 31 H 1 1 1 1 1 1 1 1 1 1 1 1 1	ate 02 ole Size 7 1/2" 7 7/8" Test D Oil 03 Size tify that tid with and the best of the b	etion Data 26 Ready 8/18 8/18 26 Ready 8/18 11/29 42 O 5 the rules of the lithat the informy knowledge NA J. CA	Date /02 32 Casin ery Date /03 il 9 e Oil Consormation gige and beli	12 g & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 37 12/4 ervation I ven above ef.	27 TD 2880 ' ng Size 3" Test Date / 3/03 3 Water 89 Division have	28 PBTI 12300 33 De 3 32 128 104 38 Test 24 44 Approved by:	97' 00' 60' Lengt HRA Gas 12	9884 tet	39 Tb ₂	25 S2 00 S2 00 S2 00 S2 ATION	34 Sac K, CI K, CI K, CI DIVISIO	30 DHC, MC cks Cement IRC IRC 40 Csg. Pressure 46 Test Method F ON	