

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 6429
Santa Fe, NM 87504-6429

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Tom Brown PO Box 2608 Midland, TX 79702		2. OGRID Number 14245	
4. API Number 30 - 0 15-36147		5. Pool Name Monument Tubb	
7. Property Code 031964		8. Property Name Laughlin 8	
		6. Pool Code 47090	
		9. Well Number 1	
		3. Reason for Filing Code NW 5-15-03	

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
A	8	20S	37E		660	North	990	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code Flowing	14. Gas Connection Date 5-15-03	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
024650	Dynegy Midstream Service, LP (Versado) 6 Desta Dr., Suite 3300 Midland, TX 79705		G	Sec 8, Twp 20S, Rge 37E
035103	Sunoco Partners Mktg & Transport LP P.O. Box 2039 Tulsa, OK 74102-2039	2834811	O	Sec 8, Twp 20S, Rge 37E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description Cooper SWD, Sec 4, T20S, R37E (Tom Brown, Inc.)
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V. Well Completion Data

25. Spud Date 4-16-03	26. Ready Date 5-15-03	27. TD 7500'	28. PBTB 7220'	29. Perforations 6502-6510'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1195'	33. Sacks Cement 560 sx	
7 7/8"	4 1/2"	7500'	2580 sx	

VI. Well Test Data

34. Date New Oil 5-15-03	35. Gas Delivery Date 5-15-03	36. Test Date 6-26-03	37. Test Length 24 hrs	38. Tbg. Pressure 140	39. Csg. Pressure 200
40. Choke Size 40/64"	41. Oil 179	42. Water 247	43. Gas 348	44. AOF	45. Test Method Flowing

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: Ann E. Ritchie
Title: Regulatory Agent
Date: 12-1-03
Phone: 432 684-6381

OIL CONSERVATION DIVISION
Approved by: [Signature]
Title: PETROLEUM ENGINEER
Approval Date: JAN 08 2004

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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