

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
~~LC 031736(B)~~ NM 62667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
Gillully B Federal #20  
RA A

9. API Well No.  
30-025-25937

10. Field and Pool, or Exploratory Area  
Eumont Yates-SR-Qn

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

1930 FNL 760 FEL SENE(H) Sec 21 T20S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

RECEIVED

AUG 25 2009

HOBBSOCD

See attached

ACCEPTED FOR RECORD

AUG 24 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/11/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DISTRICT 1 SUPERVISOR

Date

AUG 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Date       | Remarks  |
|------------|--|
| 06/23/2009 | MIRU PU  |
| 06/24/2009 | TIH w/ 4-3/4" Bit, BS, 6 3.5" DC, on 183 jts 2-7/8" WS Tag @ CIBP @ 2852', Drill out CIBP for 3 hrs and lost circulation, well went on vacuum. Circulate 550 bbls BW could not break circulation well would go on vacuum.  |
| 06/25/2009 | Pump 25 bbls BW to kill well, TIH w/ 4-3/4" Bit, BS, 6 3.5" DC, on 110 jts 2-7/8" CV, 1jt 2-7/8" Tbg tag @ 3417', circulate 15 bbls BW broke Circulation, Drill out tight spot @ 3417', TIH w/ 4 jts to 3525', Drill out tight spot @ 3525', TIH w/ 2 jts to 3585', Drill out CIBP @ 3585', TIH w/ 2 jts to 3672', Drill out tight spot @ 3672', Circulated Bottoms up, TOH w/ 100 jts 2-7/8" WS, 6 - 3.5" DC, BS, 4-3/4" Bit  |
| 06/26/2009 | TIH w/ 4-3/4" Tapper Mill on 115 jts 2-7/8" WS tag @ 3695'<br>Mill from 3670 to 3695' Pulled up try go back down mill tag higher, TOH w 109 jts 2-7/8" WS & Tapper Mill  |
| 06/29/2009 | TIH w/ 4-1/2" Magnet on 115 jts 2-7/8" WS tag @ 3695', TOH w 115 jts 2-7/8" WS & magnet caught skirt, shaving, RIH w/ 4-1/2" Magnet on sandline tag @ 3695'<br>POOH w/ 4-1/2" Magnet on sandline tag metal shaving made 5 runs last run had nothing<br>TIH w/ 4-5/8" shoe on 115 jts 2-7/8" WS tag @ 3695', Mill from 3695 to 3696'<br>TOH w 115 jts 2-7/8" WS & Shoe did not have cones in shoe   |
| 06/30/2009 | TIH w/ 4-3/4" Cone buster mill on 115 jts 2-7/8" WS tag @ 3695', Mill from 3696 to 3790', TOH w 119 jts 2-7/8" cone buster mill  |
| 07/01/2009 | TIH w/ 4-5/8" bit, BS, 6 - 3.5" DC, on 2-7/8" WS tag @ 3768', Drill from 3768 to 3877' drill up CIBP<br>Circulated bottoms up, RIH w/ 9 jts tag @ 4127', POOH w/ 12 stand to above perfs   |
| 07/02/2009 | TIH w/ 4-5/8" bit, BS, 6 - 3.5" DC, on 2-7/8" WS tag @ 4126', Drill from 4126 to 4193' drill up CIBP   |
| 07/02/2009 | Circulated bottoms up, TOH w/ 127 jts 2-7/8" WS, 6 - 3.5" DC, BS, Bit; Cones frozen on bit change out bit, RIH w/ 4-5/8" Bit, BS, 6 - 3.5" DC on 2-7/8" WS to 2875'  |
| 07/06/2009 | TIH w/ 4-5/8" bit, BS, 6 - 3.5" DC, on 2-7/8" WS tag @ 4193', Drill from 4193 to 4217' drill up CIBP, Circulated bottoms up, TOH w/ 130 jts 2-7/8" WS, 6 - 3.5" DC, BS, Bit; Cones frozen on bit change out bit<br>RIH w/ 4-5/8" Bit, BS, 6 - 3.5" DC on 2-7/8" WS to 4217', Drill from 4117 to 4217' drill up CIBP, TOH w/ 42 jts 2-7/8" WS, Circulated bottoms up  |
| 07/07/2009 | TOH w/ 84 jts 2-7/8" WS, 6 - 3.5" DC, BS, Bit; TIH w/ 4-19/32" bit, BS, 6 - 3.5" DC, on 2-7/8" WS tag @ 3325', TOH w/ 104 jts 2-7/8" WS, 6 - 3.5" DC, BS, Bit; TIH w/ 4-9/16" bit, BS, on 2-7/8" WS tag @ 3325' turn w/ PS down to 4217'<br>Circulated wellbore, Drill from 4217 to 4218' drill up CIBP; bit bending up, POOH w/ 40 jts 2-7/8" WS  |
| 07/08/2009 | TIH w/ 2-7/8" WS tag @ 4217'<br>Drill from 4217 to 4219' drill up CIBP; bit binding up, Circ, TOH w/ 131 jts 2-7/8" WS, BS, mill; TIH w/ 84 jts 2-7/8" WS to 2870'   |
| 07/09/2009 | TIH w/ 2-7/8" WS tag @ 4219', Drill from 4219 to 4221' drill up CIBP, bit binding up, circ, TOH<br>RIH to 4197' and got hung up in Csg tried to jar loose could not left w/ Tbg in tension   |
| 07/10/2009 | Worked w/ Tubing to get unstuck, Backed off tubing to get the check valve out, TIH w/ 28 jts 2-7/8" WS, screw in to work string, RIH w/ wireline to 4195' Tubing 90% free @ 4162', RIH w/ String shot to 4162' shot string shot<br>TOH w/ 2-7/8" WS; Left 1 jt 2-7/8" Tbg 4' sub & 4-3/4" shoe, TIH w/ OS, 3-1/16" grapple, BS, jars, 6 - 3.5" DC, 60 jts 2-7/8" WS  |
| 07/11/2009 | TIH w/ 30 jts 2-7/8" WS Tag Tight spot @ 3300', Turn thru tight spot, TIH w/ 32 jts 2-7/8" WS, Tag @ 4159', Set jars off Overshot slip off tubing. TOH w/ 122 jts 2-7/8" WS, 6 - DC, jars, BS, OS. TIH w/ OS, 3" grapple, BS, jars, 6 - 3 5" DC, 90 jts 2-7/8" WS; tag tight spot 3300', TIH w/ 32 jts 2-7/8" WS, Tag @ 4159'<br>TOH w/ 122 jts 2-7/8" WS, 6 - DC, jars, BS, OS had pieces of casing in OS<br>RIH to 4219' milled to 4220' was hanging up and losing hole. TOH w/ mill & WS. TIH w 4-3/4 shoe, 4' Sub on WS tag @ 4220' mill to 4221'. SDON. NDP Mill plug |
| 07/12/2009 | TIH w/ Shoe, OS, 3 " grapple, BS, jars, 6 - 3.5" DC, 96jts 2-7/8" WS; tag tight spot 3304', Turn thru tight spot could not get thru. Mill on casing worn shoe out, TOH w/ 96 jts 2-7/8" WS, 6 - DC, jars, BS, OS. TIH w/ 96 jts 2-7/8" WS; tag tight spot 3300' Tried work thru tight spot could not.  |
| 07/13/2009 | RIH w Shoe, 4' Sub, 6 - 3.5" DC, on WS Tag up @ 3307'. Mill on casing. TOH w/ WS & Shoe. Shoe was worn out on end had mark about 2' up on sub. RIH w/ WS tag 3307' work Tbg to get thru did not. SDON. NDP TOH w/ WS RIH w Tbg sub w/ 30 degree angle in end of tbg to see if we can work it down.   |
| 07/14/2009 | TOH w /Mule shoe & tbg the end was ok up about 2' on the sub had scaring. TIH w/ Mule shoe & Tbg to 3260' SDON. NDP RIH w/ video cam on wireline see what the problem downhole.  |
| 07/15/2009 | RIH w/ video cam on wireline Csg parted @ 3284 & have piece of casing twisted up @ 3291'. BLM Said to set Pkr in good casing & Pump cement. let them know and the will tell us the next step.  |
| 07/16/2009 | RIH w/ PKR set @ 2540', Pump into was 3 bpm @ 0 psi. NDP Basic to RU Pump Plug w/ BLM there.   |
| 07/17/2009 | Bled off tbg pressure, RIH w/ packer to 2540', circ hole, EIR & pump 300sx C cmt, release packer and reverse circulated w/ 32 bbls FW, POOH and WOC. RIH w/ tbg and tagged cmt @ 2486', PUH 30' and circulate hole with mud, RDMO.   |
| 07/20/2009 | RU WL, RIH and perforate @ 2420', POOH. RIH and set packer @ 2048', unable to EIR, POOH w/ packer. RIH open-ended to 2486', M&P 75sx C cmt w/ 2% CaCl2 @ 2486-2240', PUH and WOC. RU WL, RIH and tag cmt @ 2240', PUH and perforate @ 1254', POOH. RIH and set packer @ 884', EIR w/ full returns, squeezed 45sx C cmt @ 1254-1008', SI WOC, SDFN.   |
| 07/22/2009 | RUWL, RIH and tag cmt @ 1008', POOH. Installed pressure gauge on intermediate csg annulus and monitored pressure, pressured up on the production and intermediate csg, both held. Instructed by the BLM to perf and circulate cmt from 900'. RIH and perforate @ 900', POOH. RIH and set packer, unable to EIR, POOH w/ packer. RIH open-ended to 1008', pump 75sx C cmt (per BLM) @ 1008-803', SI WOC, SDFN.  |
| 07/23/2009 | RU WL, RIH and tag cmt @ 803', PUH and perforate @ 750', POOH RIH w/ packer, EIR, broke circulation and circulated w/ FW, POOH w/ packer. ND BOP, NU bonnet, M&P 220sx C cmt circ to the surface, RDMO   |