	bmit 3 Copies To Appropriate District State of New Mexico				Form C-103			
Office Energy, Minerals and Natural Resources District I							June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240					WELL API NO. 30-025-25256			
District II 1301 W Grand Ave, Artesia, NM TECTION SERVATION DIVISION District III T220 South St. Francis Dr.					5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8741 Aug. 1 Q 2000 Santa Fe, NM 87505					STATE X FEE			
District IV AUG 1 9 LD00					6. State Oil & C			
1220 S St. Francis Dr , Santa Fe, NM 87505 HOBBSOCD					o. state on a c		•	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name: Pennzoil Merit State			
1. Type of Well: Oil Well X Gas Well Other					8. Well Number			
2. Name of Operator					9. OGRID Number			
XTO Energy, Inc.					005380			
3. Address of Operator					10. Pool name or Wildcat			
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location					Vacuum; Cisco			
							_	
Unit Letter H: 1980' feet from the North line and 660' feet from the East line								
Section 18 Township 17S Range 34E NMPM County Lea								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO: SUBS					SEQUENT R	EPORT C)F:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTER	ING CASING 🔲	
TEMPORARILY ABANDON				NG OPNS. 🖂	P AND	А П		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO								
DOWNHOLE COMMINGLE								
DOWNI IOLE COMMINGLE								
OTHER:		П	OTHER:	Renair Tu	bing & RWTP		X	
13. Describe proposed or co	mpleted operations (Cla	early state all ne	•			including es		
	l work). SEE RULE 110							
	H w/3 rods. RU hot o	oiler trk. Pmp	od 45 bb	ls of hot	oil down tbg.	RD. POOH w	/rods & LD	
pmp. ND WH & rel TAC. NU BOP. 8/6/09 Dropped 2-3/8" SV. Attempted L&T tbg w/4 bbls of 1% KCL wtr to 500 psig. RIH w/Ft & sandline. Latched onto SV. POOH w/FT & SV. POOH w/94 jts of 2-7/8" L80 tbg. 183 jts of 2-3/8" N80 tbfg & LD								
	-3/8" N80 tbg.							
8/7/09 RU tbg tstr	. RIH w/2-3/8" 4.7#,	[H w/2-3/8" 4.7#, N80, EUE, 8rd tbg, 2-3/8" PS, 2-3/8"				jt of 2-3/	8" 4.7#, J55	
EUE, 8rd 1P	d IPC tbg, 4 jts of 2-3/8" 4.7#, N80, EUE, 8rd tbg. 5-1/2" TAC, 179 jts of 2-3/8" 4.7#, NE, 8rd tbg & 94 jts of 2-7/8" 6.5#, N80, EUE, 8rd tbg. Tstd tbg to 5000 psig. RD. CONT'D.						/8" 4.7#,	
NOU, LUL, O		//6 0.5 // , i	10U, EUE,	, ord tby.	TSTU LDG TO 5	000 psig. 	KD. CONT D.	
Spud Date: 08/	05/09	Rig Relea	se Date:		08/11/09			
I hereby certify that the information	nation above is true and	complete to the	best of my	y knowledge	and belief.			
SIGNATURE JAMIA	whard	TIT	t E	Pegulator	y Analyst	DATE	08/17/09	
SIGNATURE V. LOUY	<i>(</i>)	1111				DATE	00/1//09	
Type or print name Kristy Ward E-mail address: PHONE 432-62							432-620-6740	
For State Use Only					10111770	A	11070	
APPROVED BY	2 Janes	TIT	RTAN	voleum ei	ACHURERS.	A	UG ² 8 2009	
Conditions of Approval (if an	y):	111				DATE		

Pennzoil Merit State #1 Repair Tubing & RWTP Cont'd.

- 8/10/09 RIH w/2-3/8" BP, 1 jt of 2-3/8" 4.7#, N80, EUE, 8rd tbg, 2-3/8" PS, 2-3/8" SN, 1 jt of 2-3/8" 4.7#, J55, EUE, 8rd IPC tbg, 4 jts of 2-3/8"4.7#, N80, EUE, 8rd tbg, 5-1/2" TAC, 179 jts of 2-3/8" 4.7#, N80, EUE, 8rd tbg, PU 76 jts of 2-3/8" 4.7#, N80, EUE, 8rd YB tbg & RIH w/94 jts of 2-7/8" 6.5#, N80, EUE, 8rd tbg. ND WH. Set TAC w/14 pts of tens & NU BOP. Started RIH w/pmp & rods.
- 8/11/09 RIH w/1-1/4" x 8' GA, 2.0" x 1.25" RHBC 20'-4'–3'–1' Wilson exchange pmp, 7/8" x 4' stbl sub, 11-1-1/2" K bars, 216 3/4" D78 rods, 120 7/8" D78 rods, 94 1" D78 rods, 1"x 6', 3 4', 2' D78 rods subs & 1-1/2" x 26' SMPR. Well pmpd up to 500 psig. **RDMO PU. RWTP**.
- 8/12/09 24 hr test: 8 BO, 101 BW, 0 MCF, 6.0 SPM, 106" SL, 100% RT, 1.25" pmp. American 640-365-144" ppg unit.