Description	Submit To Approp	oriate Distric	t Office	EE		106	State of Ne	ew N	/lev	rico							F	orm C-105
1. WELL API NO. 20025-39076 20098 CONSERVATION DIVISION 20025-39076 20098 CONSERVATION SE. Francis Dr. 20025-39076 20025-390	Two Copies									ł								
Secretary Secr	1625 N. French Dr., Hobbs, NM 88240 DEC 3 2008.									1. WELL API NO.								
Secretary Secr	District III										2. Type of Lease							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Reason for filling SI COMPLETION REPORT (Fill in house #1 through #31 for State and Fee wells only) C-14 CLOSURE ATTACHMENT (Fill in house #1 through #31 for State and Fee wells only) C-25 or Completion C-25 or Completion C-26 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 7. Type of Completion C-26 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 7. Type of Completion C-26 New Well to the Completion C-26 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 7. Type of Completion D-16 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growin accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growing accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growing accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growing accordance with \$91.51 This K MACO. 10 New Well to the C-14 decourse growing accordance with \$91.51 This K MACO. 11 New Well to the C-14 decourse growing accordance with \$91.51 This K MACO. 12 New State growing Paddock Sim Andreas \$91.51 This K globe growing accordance with \$91.51 This K globe growing paddock Sim Andreas \$91.51 This K globe growing accordance growing	District IV		7 7		J)	114	AD LOOP LILL S	it. I'I	anc	ע פוי	r.		3. State Oil	& Gas	Lease No).		
CASHACLOSURE ATTACHMENT (Fill in boxes #1 through #9.15 for State and Fee wells only) C.44 CLOSURE ATTACHMENT (Fill in boxes #1 through #9.9 #15 bee Rig Released and #192 and/or #3.5 #thick this and the plat to the C-14 downs report in accordance with 19.15 #17.15 K NNAC) 7. Type of Completion Some of Operators Operato					RECC	MPL	ETION RE	POI	RT A	AND	LOG		24/05/19					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Dute Rig Reference and #32 and/or 2 2 2 2 2 2 2 2 2 2		Ü					,				,	,	Angell		Jnıt Agree	ement N	ame	
\$33. state this and the plat to the C1-14 closure report in accordance with P01517_IBX NMAC)	ļ					_			_		and #32 an	d/or		ber:				
NEW WELL	#33; attach this a	nd the plat											<u> </u>					,
8. Name of Operator 1.66825 10. Address of Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator] WORK	OVER 🔲	DEEPE	ENING	□PLUGBACI	к 🗆	DIFF	EREN	IT RESER	VOIR	OTHER					
10. Address of Operature 11. Pool name of Wildscat 12. Location Unit 1.rr Section Township Range Lot Feet from the NS 1.me Feet from the 15. Date County	8. Name of Oper	ator											9 OGRID					
12_LOcation Unit Life Section Township Range Lof Feet from the No Lane Feet from the EPW Line Country											***************************************			or W	ildcat			
Surface: B 11 17S 36E 330 North 1650 East Lea																		
13. Date Spudded				ion		hip	<u> </u>	Lot										<u> </u>
15. Date Spudded 14. Date T.D. Reached 10/12/08 15. Date Rig Released 10/12/08 16. Date Completed (Rendy to Produce) 17. Elevations (DF and RKB, RK 10/12/08 10/12/08 10/12/08 11/12/108 11/12/108 11/12/108 11/12/108 11/12/108 18. Total Measured Depth 19. Date Structional Survey Made? 21. Type Electric and Other Logs Run 6300 22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 62/38-6318'; San Andres 53/4-5430' 25. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT IB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5-1/2 17# 6497' 7-7/8 900 sx 90					173		JOE	-			330		NOILII	103	U	East		Lea .
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Yes GROSN, DLL	10/12/08	10/22/	08	cached			, icicascu			11/2	21/08	picteu	(Keauy to Flor	iuce)				
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8 24# 1916' 12-1/4 940 sx 5-1/2 17# 6497' 7-7/8 900 sx 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 6373' 6356' SN 26. Perforation record (interval, size, and number) C238-6318' 2 spf, 84 holes 5384-5430' 2 spf, 92 holes PRODUCTION Date First Production 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22008 Production Method (Flowing, gas lift, pumping - Size and type pumping - Size an	6500'		-		19. Plug Back Measured Depth						ctiona	l Survey Made	·			ic and O	ther Logs Run	
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24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 27. TUBING RE		ZE :	WEIG		3./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PU			PULLED			
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.7/8 6373' 6356' SN 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6238-6318' Acidize w/ 6000 gals 15%; Acid frac w/ 9786 gal 20% gel HCl 5384-5430' Acidize w/ 5000 gals 15%; Acid frac w/ 9786 gal 20% gel HCl 5384-5430' Acidize w/ 5000 gals 15%; Acid frac w/ 11/22/08 PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Prod - DHC 4122 Date of Test 11/22/08 Prod - DHC 4122 Date of Test Hours Tested 11/22/08 24 hours Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 11/22/08 11. List Attachments C-104, C-129, Logs, Deviation Report 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 34. Intereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Tami Parker Title Regulatory Analyst Date: 12/2/08 E-mail Address: tparker@blackoakres.com										· · · · · · · · · · · · · · · · · · ·								
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Signature Name Tami Parker Title Regulatory Analyst Date: 12/2/08 E-mail Address: tparker@blackoakres.com	4	that the	inform	ation she	own or	1 both Pi	sides of this j	form	is tr	ue ai	id compl	ete t	o the best of	my I	knowled	ge and	belief	
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	E-mail Addres	s: tparke	r@blac	koakres.	com	,.					KA				· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy 1500	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3038	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3345	T. Devonian	T. Cliff House	T. Leadville				
T. Queen3960	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4420	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4740	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 6150	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 6280	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	, , , , , , , , , , , , , , , , , , , ,				
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
	-	All the state of t	OIL OR GAS				

No. 1, from4800to5450		No 2 from	SANDS OR ZONE
No. 2, from6150	***************************************	No. 4 from	
Include data on rate of water inflow and ele	IMPORTAN	IT WATER SANDS	
No. 1, from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

				(a sheet if i	, in the second	
From	То .	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
Surf 1900 3040 4740 6150	1900 3040 4740 6150 6440	1900 1140 1700 . 1410 290	Sand & Shale Anhydrite, Dolomite Dolo, Anhy, LS, shale, sand Dolo Dolo, sand, shale, anhy					-	
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		i				.			•