

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such purposes.
FASKEN OIL AND RANCH, LTD.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Lease Serial No. NM-14496
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. Well Name and No. Ling Federal No. 1
3a. Address 303 West Wall St., Suite 1800, Midland, TX 79701	3b. Phone No. (include area code) 432-687-1777	9. API Well No. 30-025-28064
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, Sec 31, T19S, R34E		10. Field and Pool or Exploratory Area Delaware Mountain Group
		11. Country or Parish, State Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water-Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Report Injection start date & Injection rate	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

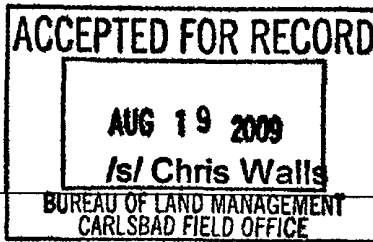
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-30-09 - 8-1-09 - Installed surface facilities.

8-4-09 - 8-6-09

Notified Mr. Maxi Brown w/ OCD @ 9:34 am of intent to rig up and work on well and of intent to perform H-5 Wednesday morning. RIW w/ 176-jts 2-7/8" EUE 8rd J-55 6.5# Poly Tubing @ 5653' w/ 1-5 1/2" X 2-7/8" 17# NP AS 1X 7K injection pkr @ 5649'. Tested casing and pkr to 550 psi for 30" with 30 psi loss. RDPU and cleaned location. Notified Mr. Maxi Brown w/ NMOCD @ 2:45 pm of intent to H-5 test well at 8:00 am 8-5-09. RU pump truck on tubing/casing annulus with tubing bleeder valve opened. Conduct MIT test on 5-1/2" x 2-7/8" annulus with 550 psi on chart recorder with 10 psi loss in 30 min and slowly bled down pressure, test witnessed and passed by Mr. John Robert Harrison w/ NMOCD @ 8:00 a.m. CMT on 8/5/09. See attached Chart. Removed lock and tag from injection pump power panel and turned well over to production department at 9:00 a.m.

Started injecting on 8-2-09. Currently injecting at a rate of 230 bwpd @ 1300 psi.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 08/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

DISTRICT 1 SUPERVISOR

Title

Date

AUG 31 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE
OF
NEW MEXICO



OIL
CONSERVATION
DIVISION

DISTRICT 1
ENERGY, MINERALS AND
NATURAL RESOURCES DEPARTMENT

John Robert Harrison
Deputy Inspector Compliance Officer

1625 N French Drive
Hobbs, NM 88240

Cell: (575) 370-3182

Emergency: (575) 370-3186

Office: (575) 393-6161 Ext. 106

Fax: (575) 393-0720

John.R.Harrison@state.nm.us

Bureau of Land Management
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AUG 12 2009

Carlsbad Field Office
Carlsbad, N.M.

Inactive Well List

Total Well Count: 134 Inactive Well Count: 3 Since: 6/4/2008

Printed On: Friday, August 28 2009

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-20906	EL PASO 3 FEDERAL #001	K-3 -21S-26E		151416	FASKEN OIL & RANCH LTD	F	G	04/2008			
2	30-015-21503	LAKE FEDERAL #001	33-3 -21S-26E	M	151416	FASKEN OIL & RANCH LTD	F	G	09/2004	MORROW	T	12/31/2007
1	30-025-28064	LING FEDERAL #001	G-31-19S-34E	G	151416	FASKEN OIL & RANCH LTD	F	S	10/1997	SWD1142 SWD DELRWE 03/11/09		

WHERE Ogrid:151416, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Active SWD - Ling Federal No.1

See attached BLM paperwork.

Please update this listing.

Thanks