

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20762
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOYS RANCH
8. Well Number 1
9. OGRID Number 016272
10. Pool name or Wildcat NEW HOPE WOLFCAMP EAST GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MWS PRODUCING, INC. 138987

3. Address of Operator
P.O. BOX 1404 STANTON, TX 79782

4. Well Location
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 29 Township 6S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4351 RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL INFORMATION CASING RECORD 13 3/8 SET \$ 411 420 SX "C"
9-5/8 SET @ 2005' 850SX "C"
5-1/2 SET @ 7990' 125 SX "C", 350 SX "H", TOX 6250' CBL
DV TOOL SET @ 4203' 500SX "C", TOC 3031' CBL
2-3/8 TUBING @ 7327' W/5-1/2 X 2-3/8 TAC, CASING COLLAPSED ON TUBING @ 6241' COULD NOT ROTATE
OR OTHERWISE MOVE TUBING, WAS ABLE TO PUMP DOWN TUBING & CASING NO
RODS OR PUMP IN HOLE HAD TO WORK PUMP THROUGH TIGHT SPOT @ 6267'-6241'

PROCEDURE

- (1) MIRU PLUGGING EQUIPMENT AND STEEL PITS
 - (2) ND WELLHEAD-NU BOP-PUMP 110 SXS "C" THROUGH TUBING @ 7327' WOC & TAG, RIH AND CUT TUBING WHERE TAGGED CIRCULATE PLUGGING MUD
 - * (3) CUT TUBING @ +/- 6250' POOH TO 4253 SPOT 25 SXS
 - (4) POOH W/TUBING AND SPOT 25 SX 25 SX @ 3230'
 - (5) CUT AND PULL +/- 3000' 5-1/2 CASING SPOT 25 SX AND TAG
 - (6) SPOT 40 SX PLUG @ 2055-TAG
 - ** (7) SPOT 35 SX @ 451' AND TAG
 - (8) SPOT 20 SX FROM 20' TO SURFACE
 - (9) CUT OFF WELLHEAD, INSTALL PA MARKER, CUT OFF ANCHORS, COVER CELLAR, CLEAN LOC AND MOVE OUT
- ANTICIPATED START DATE 09-21-2009

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

* Spot 25 sx. cnt. @ 6240', WOC + TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerr. Jennings TITLE Agent DATE 8-31-2009

Type or print name Jerr. Jennings E-mail address: mwsprod@msn.com PHONE: 432-756-2902

For State Use Only

APPROVED BY: Tammy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 31 2009 Conditions of Approval (if any):