Office

State of New Mexico

Form C-105

DISTRICT I

Energy, Minerals and Natural Resources Department

Revised 1-1-89

1625 N. French Dr., Hobbs NM 88240 DISTRICT II

**OIL CONSERVATION DIVISION** 

30-025-29457 5. Indicate Type of Lease

6. State Oil & Gas Lease No.

WELL API NO

1301 W. Grand, Artesia NM 88210 DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 8/504-2088

1000 Rio Brazos Rd., Aztec NM 87410

1220 S. St. I	<u>V</u> Francis Dr., Santa	a Fe, NM 87505											
		LETION O	R RECO	MPLET	ION R	EPO	RT A	ND LOG	7////				
1a. Type of Well:										7. Lease Name or Unit Agreement Name			
	OIL WELL		Adobe Scott AYE										
2. Name of Op	perator								8. Well				
		roleum Cor	poration								1		
3. Address of	•	9. Pool I	9. Pool Name or Wildcat										
	105 Sou		Wildcat Mississippian										
4. Well Location	on												
	Unit Letter	<u>J</u> :	1980	Feet From T	he <u>So</u> 1	uth	Line and	1730	Feet Fro	m The	East Line		
11	Section	1	5S	Township	34E	∃ Raı	nge	NMPM		Lea	County		
10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to			Prod) 13. Elevations (DF &		& RKB, RT.	GR. etc.)	14. Elev. Casinghead		
9/	/20/03 RE	N/A		10/22/03					GR, 4085				
15. Total Dept	th		17. If Multiple Compl. How				18. Intervals	Rotary Tool		Cable Tools			
ĺ	  3510'		16. Plug Back T.D.		6? 5?			Drilled by	1		Capit 1003		
<del></del>		compleiton - Top, Bo		<u> </u>					· · · · · · · · · · · · · · · · · · ·	1624-13510'			
10.1100uomig	interval (3), or this t	20. Was	20. Was Directional Survey Made No										
1 .	tric and Other Logs		27-13038' A					22.	Was Well Co				
	None							<u> </u>		No			
23.			CA	SING R	ECOR	D	(Repo	rt all strings	set in v	veil)			
	ING SIZE	WEIGHT LB	/FT. DE	PTH SET	HOLE		CI	EMENTING REC	ORD	A	MOUNT PULLED		
	3-3/8"	54.5#				17-1/2"		In Place					
9-5/8" 4-1/2"		47#, 53.5# 11.6#		4520' 13510'			In Place 2635 sx (TOC 4000' (		' Calc)	****			
					,				GLLO				
		<u> </u>			<u> </u>								
24.	·····	CORD			25.		TUBIN	TUBING RECORD					
SIZE	IZE TOP BOTTOM			SACKS CEMEN		ENT SC		SIZE	DEPTH SET		PACKER SET		
				***************************************	····			2-3/8"	129	00'	12900'		
26. PERFOR	ATION RECORD ( I	NTERVAL, SIZE, AN	ID NUMBER)		27 A	CID S	SHOT	FRACTURE,	CEMEN	C SOLIEE	7F FTC		
20. 7 2.14 010	, monthe const	ivienti, oiee, i	ID NOMBERY				TERVAL	TOTOTOL,			ATERIAL USED		
13027-38' (2 JSPF) 2			22 Holes						% NEFE acid				
				1302				20% NEF 5000 gal 20%					
28.				PR	ODUC			15000 gai 2070	WISH ES ACK	$\frac{-\sqrt{2}}{\sqrt{2}}$	(12)		
Date First Pro	duction	Production M	ethod (Flowin	ıg, gas ligt, pu	mping - Siz				Well Sta	tus (Prod. Or	Shut-in) 📿 ত		
Date of Test		Hours Tested   Choke Size		Flowing Prod'n for		Oil - BBI		0 105		SIWOPIO			
Date of Test		riours rested			Period			Gas-MCF		Water Bbl Gas Of Ra			
11/10/03		24	24/64"	<u> </u>	**************************************			2765		0. 2			
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Hate	Oil-		1		Water -Bbl		Oil Gravity - API			
800# 29. Disposition of Gas		(Sold wood for f	0 1		27	765	0	<u> </u>	Tool With accord Disc.				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold								l est V	Jeremy Fitzer				
30. List Att		~~Iu							<u> </u>	Jeren	ny Pitzer		
	None												
31. I hereb	y certify that th	e information s	hown on bot Printed	h sides of	this form	is true	and co	mplete to the l	est of my	knowledge	and belief		

Name Stormi Davis Title Regulatory Compliance Technician



11/10/03

: SUMMARY OF POROU: d all drill-stern, tests, inclu coveries):		38. (	38. GEOLOGIC MARKERS			
		<del></del>	ТОР			
FORMATION	TOP.	BOTTON	OFFICE AND ADVISOR OF THE OFFICE AND ADVISOR OFFICE AND ADVISOR OF THE OFFICE AND ADVISOR OF THE OFFICE AND ADVISOR OFFICE AND ADVISOR OFFICE AND AD			TRUE
FORMATION	ТОР	BOTTOM	REFER TO ORIGINAL COMPLETION	NAME	MEAS. DEPTH	VERT. DEPTH
	April 1					