

Submit 3 Copies to Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-33692
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VA-588	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	RECOMPLETION
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2. Name of Operator	Yates Petroleum Corporation	7. Lease Name or Unit Agreement Name	Treat ASJ State
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3. Address of Operator	105 South 4th St., Artesia, NM 88210	8. Well No.	1
		9. Pool Name or Wildcat	Wildcat Bone Springs

4. Well Location			
Unit Letter	B	: 660	Feet From The North Line and 1980 Feet From The East Line
34	Section	21S	Township 35E Range NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
9/30/03 RC	N/A	11/19/03	3580' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by	Rotary Tools	Cable Tools
12930'	10350'				

19. Producing Interval (s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
7592-7605' and 7692-7718' Bone Springs	N/A

21. Type Electric and Other Logs Run	22. Was Well Cored
	N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
IN PLACE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7755' Top & Bull Plug	
						SN 00716'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7692-7718' 60 degree phasing, 108 holes	DEPTH INTERVAL
7592-7605' 4 JSPF, 32 holes	7692-7718' 1500 gal 7-1/2% IC HCl w/BS
	7592-7605' 1200 gal 7-1/2% IC HCl w/40 BS
	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)			
11/24/03	Pumping				Producing			
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl.	Gas - Oil Ratio	
11/27/03	24			10	0	58		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API		
			10	0	58			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Mike Barrett

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed	Name	Title	Date
		Stormi Davis	Regulatory Compliance Technician	12/5/03

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						