

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
RECEIVED
AUG 12 2009
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
HOBBS NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: STATE "Q" <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation	8. Well Number 2 <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. OGRID Number 162928 <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>K</u> : <u>1760</u> feet from the <u>South</u> line and <u>1760</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Saunders, San Andres (96196) <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205.6' GL 4219.5' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS: ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Discovered casing leak when well was shut in for work on lease. Immediately SI well and begin repair

07-30-09/08-07-09

MIRU PU, POOH with rods and pump. Set RBP @ 4512'. Set pkr and test for csg leak. Leak isolated 3729'-3765'. RIH with cmt retainer to 3612'. Pump 100 sx Class 'C', 1.35 yield and 100 sx Class 'C' 1.33 yield. Both slurries mixed 14.8 PPG, total slurry volume 48 bbl. Displaced with 19.5 BFW. Test sqz. RIH tag cmt @ 3478'. Drill out cmt and retainer. Retrieve RBP. RIH w/2-7/8" production tbq; EOT @ 4567', TAC 4563' SN 4560'. Run rods, space out pump, return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 08-25-09
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432/684-3692

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 01 2009
Conditions of Approval (if any):