

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

AUG 31 2009

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

WELL API NO 30-025-07358
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No 112
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA) <input checked="" type="checkbox"/>

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
2 Name of Operator Occidental Permian Ltd.	8. Well No 112
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter <u>D</u> <u>990</u> Feet From The <u>North</u> <u>990</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10 Pool name or Wildcat Hobbs (G/SA) <input checked="" type="checkbox"/>
11. Elevation (Show whether DF, RKB, RT GR, etc) 3671' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	<p align="center">SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Packer Failure

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU AND REV U
- TEST CASING TO 520PSI LOST 50 PSI IN 30 MIN
- PLUG IN PACKER 2 4042'
- PUMP 80 BBLS 10# BRINE DOWN TBG TO CLEAR GAS
- LAYED DOWN 128 JOINTS OF 2 7/8 DOULINE
- WENT IN WITH BRIDGE PLUG AND PACKER AND 122 JOINTS
- SET PLUG @ 4035'
- PULLED UP TO 4025' SET PACKER
- FUN 3 CHARTS @560 PSI ON CSG, 2 CHARS LOST 10 PSI, LAST ONE GOOD
- POOH W/ PKR AND PLUG
- RIH W/ 4 1/2" ARROW SET PAKER @ 4031'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 8/09/09
 TYPE OR PRINT NAME Rebecca Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO 575-397-8247

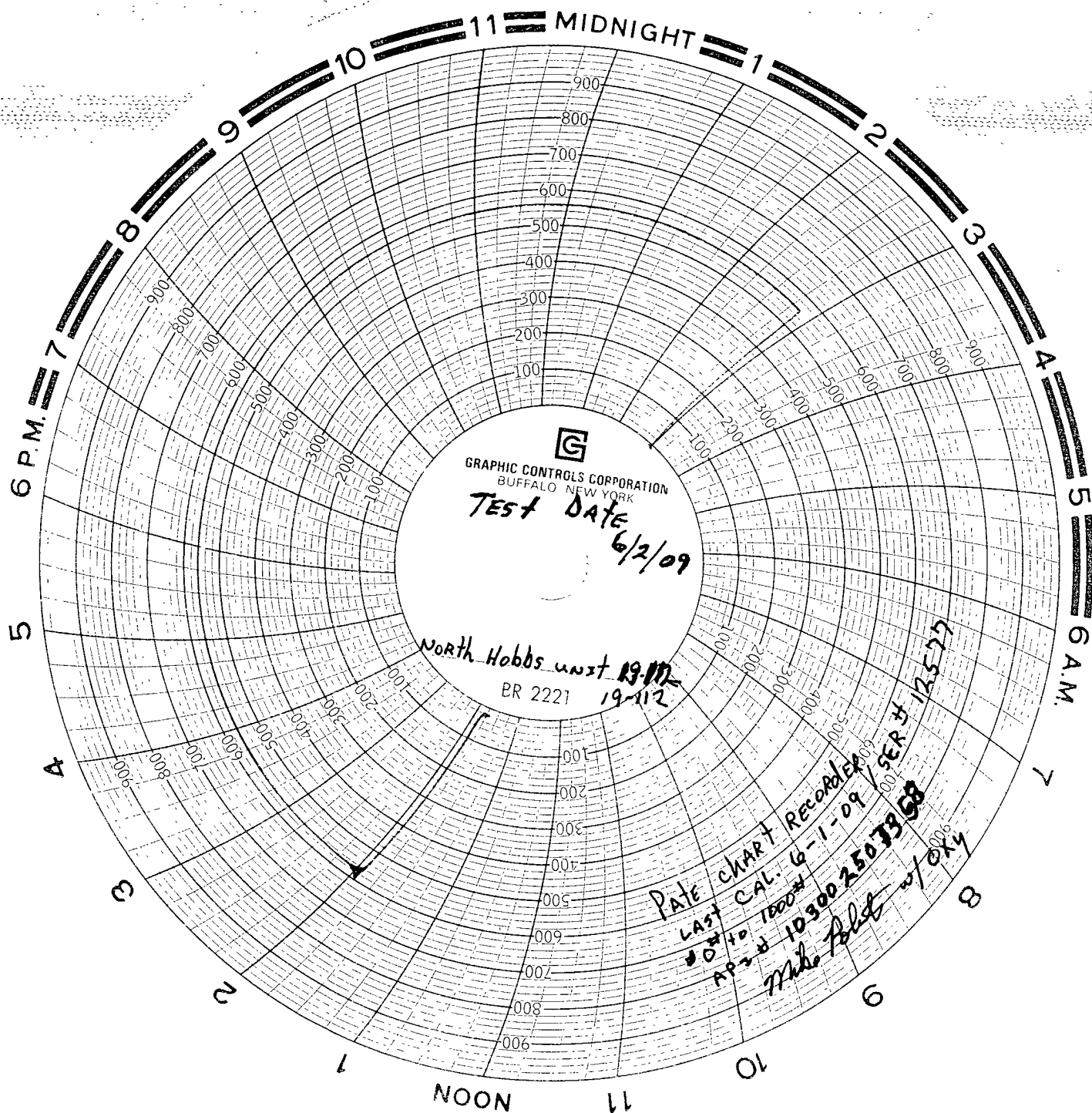
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APPROVED BY Cam D. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 01 2009
 CONDITIONS OF APPROVAL IF ANY:

12. MOVE OUT WORKSTRING, SET 133 JOINTS 2 3/8" DUOLINE TBG ON RACKS
13. LATCH ONTO PKR @ 4031'
14. INSTALL INJ TREE
15. RUN 2 CHARTS @ 560 PSI, FIRST CHART LOST 20 PSI, END CHART TESTED GOOD
16. TEST TBG TO 1800 PSI, TESTED GOOD, PUMP OUT PLUG IN PKR @ 1950 PSI
17. RD UP AND REV U

RU DATE: 5/28/09

RD DATE: 06/02/09



NHU 19-112

API # 103002507358