

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 31 2009

HOBBS

WELL API NO. 30-025-07540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2747
7. Lease Name or Unit Agreement Name: State Land Sec. 32
8. Well Number 6
9. OGRID Number 16696
10. Pool name or Wildcat Bowers; Seven Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line
Section 32 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Reg. Comp. Analyst DATE 8/26/09

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5303

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE SEP 01 2009

Conditions of Approval (if any):

Plug and abandon State Land Sec. 32 Well No. 6 as follows -

1/4/08 - 1/8/08:

MI x RUPU. NU BOP. RIH with 2-3/8" tubing (open ended) x tag existing CIBP at 3026'. Circulate hole clean. Cap CIBP with 25 sx. C1. C. Pull uphole to 2450'. Spot 45 sx. cement x displace to 2100'. Pull uphole to 1400' x WOC. RIH with 2-3/8" tubing x tag top of plug at 2064'. Pull uphole to 1300'. Spot 35 sx. cement x displace to 950'. POOH x WOC. RIH with 2-3/8" tubing x tag top of plug at 980'. RIH with wireline x perforate 5-1/2" casing at 350'. Set packer at 30', establish injection rate of 2 BPM @ 250 psi, and squeeze perfs with 120 sx. cement. Circulate cement to surface through 8-5/8" casing valve and leave 5-1/2" casing full of cement to surface. POOH with packer. ND BOP, cut off wellhead, and install dry hole marker. RD x MO x clean location.

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: January 4, 2008
JOB # 2-068 (P & A)
COMPANY: Pogo Producing Co.
WELL NAME & NUMBER: Stateland "32" #6

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Rode crew to location. Spot rig Mat, rigged up Pulling Unit, opened Well -0- PSI, unflanged Well, Nipple up BOP, rigged up 2 3/8" TBG Tools, RIH w/ 2 3/8" TBG (open ended) tag existing C.I.B.P 3.026', SWI and SDFD.

Rig Hrs. 9.5 X \$275=	\$ 2,612.50
Travel Hrs. 3 X \$115=	\$ 345.00
BOP=	\$ 650.00
Trucking Hrs. 10.5 X \$95=	\$ 997.50
Work String 3,000' X \$.45=	\$ 1,350.00

Daily Cost:	\$ 5,955.00
Previous Cost:	\$ 0.00
Cumulative Cost:	\$ 5,955.00

SIGNED: _____

HRB

RECEIVED MAVERICK WELL PLUGGERS
DAILY REPORT

AUG 31 2009

HOBBSOCD

DATE: January 7, 2008
JOB # 2-068 (P & A)
COMPANY: Pogo Producing Co.
WELL NAME & NUMBER: Stateland "32" #6

Rode crew to location. Spot rig Mat, rigged up Pulling Unit, opened Well -0- PSI, circulate hole, clean w/25sx Salt Gel (9.5 # Mud) cap CIBP w/25sx Class C Cement, pull up hole to 2,450 spot 45sx Cement, displace to 2,100, pull up to 1,400, wait on Cement, RIH w/ 2'3/8" TBG. Tag top of Cement Plug at 2,064', pull up hole to 1,300 spot 35sx, Cement displace to 950, pull out of hole w/TBS, wait on Cement, SDFD.

Rig Hrs. 10 X \$275=	\$ 2750.00
Travel Hrs. 3.5 X \$115=	\$ 402.50
Cement 105 X \$16.00=	\$ 1,680.00
Salt Gel 25 X \$16.00=	\$ 625.00
Water=	\$ 1,644.00
Ca Cl=	\$ 80.00

Daily Cost:	\$ 7,181.00
Previous Cost:	\$ 5,955.00
Cumulative Cost:	\$ 13,136.00

SIGNED: _____

HB

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AUG 31 2009
HOBBSOC

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: January 8, 2008
JOB # 2-068 (P & A)
COMPANY: Pogo Producing Co.
WELL NAME & NUMBER: Stateland "32" #6

Rode crew to location. RIH w/ 2 3/8" TBG, tag top of Cement Plug at 980', POOH w/ TBG, RIH w/ Wire line, perforate 5 1/2" Casing at 350'. RIH w/ Packer, set at 30', established injection rate at 2 BPM at 250 PSI, squeezed perforates w/ 120sx of Cement. Circulate Cement to surface through 8 5/8" Casing Valve (left 5 1/2" Casing full of Cement to surface) POOH w/ Packer, Nipple down BOP, cut off Well Head, install Dry Hole Marker, rigged down pulling unit and P & A equipment, cleaned location, SDFD.

Rig Hrs. 10 X \$275=	\$ 2,750.00
Travel Hrs. 3.5 X \$115=	\$ 402.50
Cement 130 X \$16.00=	\$ 2,080.00
Pump Charge	\$ 450.00
Sqz. Packer	\$ 500.00
3 Loads Water	\$ 1,866.00
Welder Hrs. 2 \$60.00=	\$ 120.00
Dry Hole Marker	\$ 250.00

Daily Cost:	\$ 8,418.50
Previous Cost:	\$ 13,136.50
Cumulative Cost:	\$ 21,555.00

SIGNED: _____

