Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-09939	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name ALICE PADDOCK
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 2
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat Penrose Skelly; GRAYBURG/SAN ANDRES Eunice; South
4. Well Location Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 1 Township 22-S Range 37-E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3357'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME. WELL WILL BE PLUGGED & ABANDONED WHEN THE RIG IS AVAILABLE.

PLEASE FIND ATTACHED THE INTENDED PROCEDURE AND THE WELLBORE DIAGRAM.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-27-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tony W. Gil TITLE DISTRICT 1 SUPERVISOR DATE SEP 01 2009

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Alice Paddock #2
30-025-09939
Blinebry Oil and Gas
T 22S R 37E, sec. 1
Charge To: U463400

Job: TA Grayburg/ San Andres

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 8/15/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with production tubing string.

4. MI & RU Baker Atlas WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 7" 23# csg) to 4000'. POH. GIH and set CIBP in 7" csg at 3963'. POH. GIH and dump 35' cement on top of CIBP. POH. GIH and set CIBP in 7" csg at 3692'. POH. GIH and dump 35' cmt on top of CIBP. POH. RD & release electric line unit. **Note: Use Baker Hughes CPNL dated 4/29/2005 for correlation.**

5. GIH with 3-1/2" tbg string to 3657'. Reverse circulate well clean from 3657' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 3-1/2" tbg string.

5. Remove BOP's and install flanged-type WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of 7" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English
8/18/2009

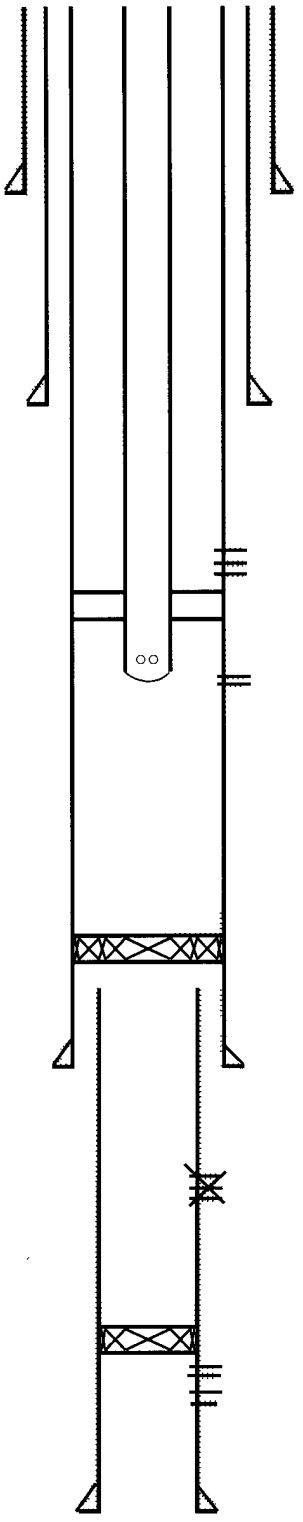
Well: **Alice Paddock #2** Field. **Paddock** Reservoir: **Grayburg & San Andres**

J

Location:
1980' FSL & 1980' FEL
Section 1
Township: 22S
Range. 37E
County Lea State NM

Elevations:
GE: 3345'
KB: 3357
DF:

Current
Wellbore Diagram



Well ID Info:
Chevno FB4760
API No: 30-025-09939
L5/L6. U463400
Spud Date.
Compl. Date: 9/1945
Wellbore #044598

oil
fee

Surf. Csg: 13- 3/8" 48#
Set: @ 300' w/ 300 sks
Hole Size: 17"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 9- 5/8" 36#
Set: @ 2900' w/ 1300 sks
Hole Size: 12- 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

PKR at 3950'

3742- 3913 Grayburg - open

4013- 4036' San Andres - open

Prod. Csg: 7", 23#
Set: @ 5400' w/ 400 sks
Hole Size: 8- 3/4"
Circ: No **TOC:** 3415'
TOC By: Temperature Survey

CIBP at 5025' w/ 25' cmt

Liner Top @ 5040'

Liner: 4 1/2" OD 11.6#, J-55
Set: @ 5700' w/ top @ 5040'
Hole Size: 6-1/8"
Circ: Yes **TOC:** 5040' (Top of liner)
TOC By: Circulated

5157- 5217' Paddock -sqz

CIBP at 5425' w/ 35' cmt

5474'-5554' Blinebry - Open
5619'-5653 Blinebry - Open

11/1945: Open hole Paddock completion 5157- 5217'

12/10- 1/8/1963: Well deepened to 5700', perf lower BLBR 5619- 5653', acid w/ 300 gal 15% NEA, frac w/ 24000 gal gelled lease oil containing 1/40# Adonite M-11 per gal and 1-3# SPG in 4 6000 gal stages, well kicked off.

2/ 1990: upper BLBR added: perf 5474- 5554', acid BLBR perfs 5619- 5554' w/ 1500 gal 15% NEFE HCL at 4 BPM, acidize upper BLBR perfs 5474- 5534' w/ 3000 gal 15% NEFE HCL at 3 2 BPM, frac upper BLBR 5474- 5554' in 10 stages w/ 35700 gal 40# XL gel w/ 67500# 20/40 & 6500# resin coated sand air at 13 BPM.

5/2005: CIBP set at 5425' dump 35' cmt, CIBP set at 5025' dump 25' cmt after logging. Perf GRBG 3742- 3913' Acid w/ 2400 gal 15% HCL, frac w/ 67000 gals YF130 & sand

7/2007: Perf SADR 4330- 4017', acid w/ 4400 gal 15% HCL. Rel PKR at 3950', SN at 3692'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

COTD: 5698'
PBTD: 5698'
TD: 5700'

By: Adam English

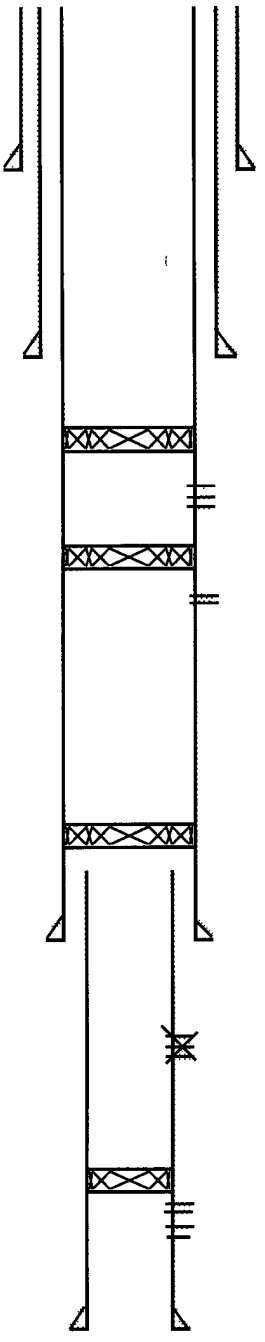
Updated: 8/17/2009

Well **Alice Paddock #2** Field **Paddock** Reservoir **Grayburg & San Andres**

Location:
1980' FSL & 1980' FEL
Section 1
Township 22S
Range 37E
County Lea State NM

Elevations:
GE 3345'
KB 3357
DF

Proposed Wellbore Diagram



Well ID Info:
Chevno FB4760
API No 30-025-09939
L5/L6 U463400
Spud Date
Compl Date 9/1945
Wellbore #044598

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CIBP at 3692' w/ 35' cmt

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CIBP at 3963' w/ 35' cmt

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9/2009: Isolate SADR and GRBG perfs w/ CIBP at 3963', dump 35' cmt Set CIBP at 3692' w/ 35' cmt TA well

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