

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

AUG 28 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34470

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MONUMENT "12" STATE

8. Well Number 25

9. OGRID Number 4323

10. Pool name or Wildcat
MONUMENT ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 758 feet from the NORTH line and 990 feet from the WEST line

Section 12 Township 19-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3735'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

PLEASE FIND ATTACHED THE INTENDED PROCEDURE AND THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-27-2009Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Fanny W. Gil TITLE DISTRICT 1 SUPERVISOR DATE SEP 01 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Monument 12 State # 25
Monument Field
T19S, R36E, Section 12
Job: TA Well

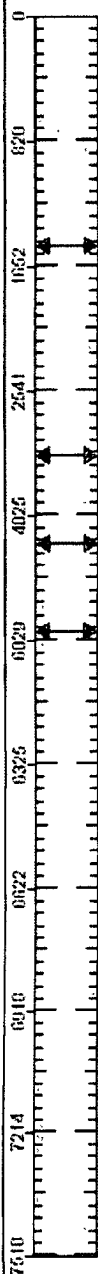
Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required. POH with 2 7/8" production tubing string.
3. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 1/2" 15.5# csg) to 7150'. POH. GIH and set CIBP in 5 1/2" casing at 7130'. POH. RD & release electric line unit. **Note: Use casing collars from Wedge Dia-Log GR/CBL/CCL Log dated 9/10/98 for depth correction.**
4. GIH with 2 7/8" tbg string to 7130'. Reverse circulate well clean from 7130' using corrosion inhibited fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2 7/8" tbg string.
5. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5 1/2" csg string.
6. Notify NMOCD of MIT Test. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send test chart and daily report of rig activity to Denise Pinkerton for filing with the NMOCD.

AMH
8/24/2009

Chevron U.S.A. Inc. Wellbore Diagram : MON12-25

Lease: MONUMENT 12 STATE		Well No.: MONUMENT 12 STATE 25		Field: FLD-MONUMENT NORTH	
Location: 758FNL990FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: BS4912		API: 3002534470	Cost Center:
Current Status: ACTIVE				Dead Man Anchors Test Date: N/A	

Directions:

Monument Abo

Location:

758' FNL & 990' FWL, Sec 12, T-19S, R-36E

Unit Letter: D

Field: Monument North, Abo

County: Lea

State: NM

Area: Hobbs

Monument "12" State #25

Well Info:

Comp. Date: 9/16/1998

Spud Date: 8/16/1998

API: 30-025-34470

RefNO: BS4912

Lease No: State

Current Wellbore Diagram

Elevations

KB: 13'

GL: 3735'

DF:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well file, computer databases as of the update below. Verify what is in the hole with well file in the Eunice Field Office. C w/ WEO Engineer, WO Rep. OS, ALS, & to rigging up on well regarding any h: unknown issues pertaining to the w:

Surface Casing

Size: 8-5/8", 24#, K-55 8rd

Set @: 1510'

With: 450 sx. cmt.

Hole Size: 11"

TOC: Surface (circ)

Production Casing

Size: 5-1/2", 15.5, K-55

Set @: 7172'

With: 1,000 sx. cmt.

Hole Size: 7-7/8"

TOC: 812' (cbl)

7172' - 7511' Open hole

Updated: 6-May-08

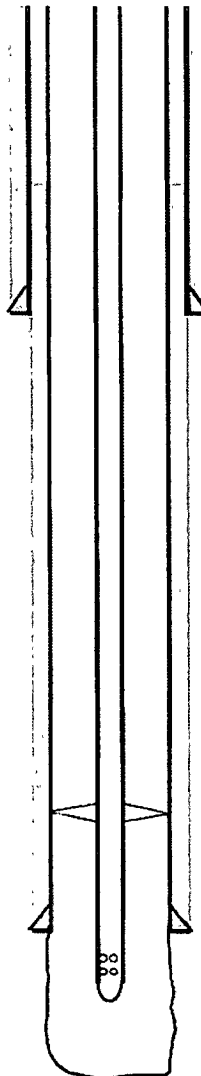
By: rjdg

TAC @ 7100'

EOT @ 7391'

PBTD: 7511'

TD: 7511'





Tubing Summary

Well Name MONUMENT '12' STATE 025	Lease Monument '12' State	Field Name Monument North	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,735.00	Original RKB Elevation (ft) 3,747.00	Current RKB Elevation (ft) 3,747.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 12.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Well Config: - Original Hole, 8/7/2008			Tubing Strings							
RKB (MD)	RKB (TVD)	Incl'	Schematic - Actual		Tubing Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)		
					LONG TUBING		7,436.0			
					Run Date 8/7/2008	Run Job Stim - Acid Non Energized, 7/16/2008 00:00	Pull Date	Pull Job		
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)		
224	TUBING	2 7/8	2.441	6.50	J-55	EXTER .. UPSET	7,058.75	13.0		
1	TUBING ANCHOR	2 7/8	2.441	6.50	J-55	EXTER .. UPSET	2.70	7,071.8		
9	TUBING	2 7/8	2.441	6.50	J-55	EXTER... UPSET	283.34	7,074.5		
1		2 7/8	2.441	6.50	J-55	EXTER... UPSET	31.64	7,357.8		
1		2 7/8	2.441	6.50	J-55	EXTER... UPSET	10.10	7,389.4		
1	SEATING NIPPLE	2 7/8	0.000	6.50	0	EXTER .. UPSET	1.10	7,399.5		
1	PERFED SUB	2 7/8	2.441	6.50	J-55	EXTER .. UPSET	4.02	7,400.6		
1	MUD JOINT	2 7/8	2.441	6.50	J-55	EXTER... UPSET	31.34	7,404.7		

0										
12										
13										
812										
1,510										
7,072										
7,074										
7,172										
7,358										
7,388										
7,400										
7,401										
7,405										
7,436										
7,511										

1-1. TUBING, 2 7/8, 2.441, 13, 7,058.8

1-2. TUBING ANCHOR, 2 7/8, 2.441, 7,072.27

1-3. TUBING, 2 7/8, 2.441, 7,074, 283.3

1-4. Item 1-4, 2 7/8, 2.441, 7,358, 31.6

1-5. Item 1-5, 2 7/8, 2.441, 7,389, 10.1

1-6. SEATING NIPPLE, 2 7/8, 7,400, 1.1

1-7. PERFED SUB, 2 7/8, 2.441, 7,401, 4.0

1-8. MUD JOINT 2 7/8, 2.441, 7,405, 31.3