

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Hobb:
-----	-------

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

B	UREAU OF LAND MANAGEI	MENT			var, 21, 2010	
AUG 20 2009 SUNDRY NOTICES AND REPORTS ON WELLS PORTOT use this form for proposals to drill or to re-enter an HOBBS abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No NMLC029509A				
		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side).	7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well ☐ Gas Well ☐ Other/			8. Well Name and No MC FEDERAL 33			
2 Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources com			9. API Well No 30-025-39001-00-X1			
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701 3b. Phone No (include area code) Ph: 432-685-4332			MALJAMAR ; Yeso, West			
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)				11. County or Parish, and State		
Sec 21 T17S R32E SWSE 11 32.84490 N Lat, 103.97108 W	60FSL 1430FEL Wick	σ /		LEA COUNTY,	NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	□ Deepen	land .	tion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	nation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construct	tion Recom	□ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporari		rarily Abandon	Drilling Operation	
	Convert to Injection	□ Plug Back	□ Water I			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following perfect that the site is ready for following that the site is ready for fo	ally or recomplete horizontally, given will be performed or provide the operations. If the operation results bandonment Notices shall be filed of inal inspection.) 000# for 30min,ok. @ 6610 - 6810 w/ 2 SPF, 48 acid. Frac w/114,000 gals given middle Blinebry @ 6340 - 68 I, 143,971# 16/30 BASF sand 6070 - 6270 w/ 2 SPF, 36 hours of the complete standard of the complete standard so in the comp	e subsurface locations ar Bond No on file with E is in a multiple completion only after all requirement is holes. el, 144,025# 16/30 540 w/2 SPF, 36 ho d, 30,762# 16/30 Si bles. Acidize w/2,500 16/30 Siberprop. Pl	Id measured and true volumed in or recompletion in a sign or including reclamation in a sign of the si	ertical depths of all perti absequent reports shall be new interval, a Form 31 on, have been completed 4# 16/30 0 gals o plug @ Paddock @	nent markers and zones e filed within 30 days 60-4 shall be filed once	
14 Thereby certify that the foregoing is	true and correct.	107	NA MARIN Indiana	. 0	<u> </u>	
^	Electronic Submission #734 For COG OPI	ERATING ILLC. sent	to the Hobbs			
Committed to AFMSS for processing by KURT Name (Printed/Typed) KANICIA CARRILLO			NS on 08/21/2009 (1 PREPARER	U9KMS1U29SE)		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By

(Electronic Submission)

Signature

CHRISTOPHER WALLS TitlePETROLEUM ENGINEER

Date 08/26/20

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

08/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction