Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103		
	Energy, Minerals and Natural Resources		May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 8870 District II 1301 W. Grand Ave., Artesia, NM 88210 District III Aug. 1220 South St. Francis Dr.			WELL API NO. 30-041-00050		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lea	se	
1000 Bis Brance Bd. Astro NM 974700 Z O ZUIG 1220 Bouth St. 1 Idileis B1.			STATE	FEE 🕱	
District IV 1220 S. St. Francis Dr., Santa Fe, NOBBSOCD			6. State Oil & Gas Leas 46930		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MILNESAND UNIT 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well x Gas Well Other INJECTION			MSU # 141		
2. Name of Operator			9. OGRID Number		
EOR OPERATING COMPANY			257420		
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056			10. Pool name or Wildcat MILNESAND (SAN ANDRES)		
4. Well Location					
Unit Letter M :	660feet from the SOUTH	line and 6	feet from the V	VESTline	
Section 12	Township 8S Rai	nge 34E	NMPM Count	ty ROOSEVELT	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
4262' DF Pit or Below-grade Tank Application or Closure					
		otor well Disto	unaa fuam naanast suufaaa wat		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Ap	propriate Box to Indicate N	ature of Notice, I	Report or Other Data		
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON 🗌 REMEDIAL WORK 🔀 ALTERING CASING 🗆					
TEMPORARILY ABANDON				DA 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
OTHER:		OTHER:			
13. Describe proposed or complete					
of starting any proposed work or recompletion.). SEE RULE 1103. For Multiple	le Completions: Atta	ach wellbore diagram of	proposed completion	
START DATE: 8/24/09 Completic	on date 8/26/00				
Add perforations & acidize.					
	•				
1.) 8/24/09. RU, POOH w/ rods, i					
 2.) TIH w/bit and clean out fill 15' of fill to 4661' PBTD. 3.) 8/25/09. Perforate 5 ½" csg (4546'- 4566') & (4591'-4611') (80 shots) w/ 4JSPF, 120* phasing. 					
4.) TIH w/ pkr. Set pkr @ 4446'. Loaded & tested pkr.					
5.) Acidize perforations w/ 2500 15% NEFE acid & 1600#'s of rock salt in 3 stages. 1st stage 500 gals acid/800#'s salt, 2nd stage 1000 gals acid/800#'s rock salt, 3nd stage 1000 gals of acid. Flushed w/ 50 bbl's of fresh water. Max rate 6 BPM, Max press 880					
	t, 3 rd stage 1000 gals of acid. Flu	shed w/ 50 bbl's of t	fresh water. Max rate 6 B	PM, Max press 880	
psi. ISDP 0 psi. 6.) 8/26/09. TOH w/ pkr.	•				
7.) TIH w/ 2 3/8" tbg, 182- 3/4" rods & 2" x 1/2" x 16' insert pump. SN @ 4483', perf sub 4584', mud jt @ 4620'.					
8.) Hang well off		•			
9.) RD release rig.	9.) RD release rig. (5 ½", 10.5# csg @ 4661', 4594-4601' & 4606'-4611', 2 3/8" tbg, SN @ 4483', perf sub 4584', mud jt @ 4620')				
(5 ½, 10.5# csg @ 4661, 45	94-4601 & 4606 -4611 , 2 3/8"	tog, SN @ 4483', pe	eri sub 4384°, mud ji @ 4	1620')	
I hereby certify that the information about grade tank has been/will be constructed or clo					
In In	_	_			
SIGNATURE	TITLE_Sr	. Well Operations Su		8/27/09	
Type or print name: Lawrence A. Spit For State Use Only	ttler, Jr. E-mail address: lspit	uer@ennancedoilres	s.com Telephone No.:		
——————————————————————————————————————		PETROLEUM ENG	Avece	SEP 0 1 2009	
APPROVED BY: Conditions of Approval (if any)	TITLE		DAT	`E	