

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

AUG 28 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25711

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 100

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other C02/WTR INJECTION ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter F: 1372 feet from the NORTH line and 2544 feet from the WEST line

Section 6 Township 18-S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3993' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT &amp; ADD PAY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

8-10-09: MIRU. 8-11-09: REL PKR. TIH W/TBG TO 2494. 8-12-09: TIH W/TBG & BHA TO 4690. C/O 4690-4716. TIH W/50 JTS TBG OPEN ENDED. 8-13-09: TIH W/TBG TO 4356. SPOT SAND 4716-4618. RN DN TO 4618. TAG SAND. PULL UP TO 4595. SPOT 250 GALS 15% HCL ACR PERFS. PERF 4436-4460, 4460-4464, 4484-4492, 4510-4534, 4534-4556. PU PKR, SN & TIH W/TBG TO 1925. 8-14-09: TIH W/TBG, PKR TO 4209. SET PKR. ACIDIZE PERFS W/8000 GALS 15% HCL. 8-15-09: REL PKR. CSG ON VAC. TIH W/TBG TO 4663. TAG UP & LEFT SAND @ 4611. PULL TBG UP TO 4500. SPOT 12 SX 50# SAND. RUN DN TAG @ 4653. LEFT TBG HANGING @ 2464 FOR KILL STRING. 8-16-09: PMP 6 BBLS PAD OF 14.5# MUD. FLUSH TO 4000' W/10 BRINE. PU TBG & RUN GAUGE RING. PKR @ 4218. 8-17-09: PROFILE NIPPLE @ 4223. CIRC PKR FLUID. PRE TEST CSG TO 520#. GAIN 10# IN 32 MINS. BLED OFF. TEST CSG W/CHART. GAIN 120# IN 26 MINS. RETEST W/CHART. GAIN 60# IN 30 MINS. RETEST TO 530#. GAIN 10# IN 32 MIN. OK. TIED INTO TBG & PUMP 35 BFW DN TBG. 8-18-09: RIG DOWN. FINAL REPORT

Spud Date:

8-10-09

Rig Release Date:

8-18-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 08-20-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

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APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE SEP 01 2009

Conditions of Approval (if any):

