PNR 8/20/2009 MGB

PIA'L OKTORELEASE. MUSB 8/25/2009

Submit One Copy To Appropriate District Office	State of New Mex			Form C-103
Energy, Minerals and Natural Resources 625 N French Dr., Hobbs, NM 88240		al Resources	WELL API NO. / March 18, 2009	
District II	istrict II 301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30 025 31079	
District III			5. Indicate Type of Lease STATE	EE N
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		05	6. State Oil & Gas Lease 1	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA)	ES AND REPORTS ON WELLS	BACK TO A	7. Lease Name or Unit Ag	reement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Kimbrough	10
1. Type of Well: ZOil Well Gas Well Other			8. Well Number /	
Neachura Production			9. OGRID Number	742 /
3. Address of Operator	i ling co.	7	10. Pool name or Wildcat	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3300 M ASH B	lag 2 Ste 120 N	haloner	Midway Saw	4 Strawn
4. Well Location Unit Letter 0: 1250 feet from the S line and 1725 feet from the E line				
Unit Letter U: 160 feet from the line and 116 feet from the line V Section 20 Township 175 Range 37E NMPM County Lia				
	11. Elevation (Show whether DR, I			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		SUDS REMEDIAL WORK		OF. NG CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER:		☑ Location is re	ady for OCD inspection at	ter P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
FERMANDALLI STAMFED ON THE MAKKER SSURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
· · _/				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE JORNAN TITLE Rea Avalyst DATE				
Change To 1 con				
TYPE OR PRINT NAME JULY AND STOCKED BEAUTY PHONE: 42/8/8 2952				
VVV VV V V V V V V V				
APPROVED BY: Conditions of Approval (if any)	CHULL COURTER	exyluw	WE THE DATE	elcolar
		•	\mathcal{C}	· /