

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 27 2009 HOBBS				Form C-105 July 17, 2008												
1. WELL API NO. 30-025-38641																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)						5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>INJECTION</u>						6. Well Number. 459												
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323												
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	<u>1 D</u>	31	17-S	35-E		1050	NORTH	566	WEST	LEA								
BH:																		
13. Date Spudded 12-20-08	14. Date T.D. Reached 01-07-09	15. Date Rig Released 02-20-09			16. Date Completed (Ready to Produce) 02-02-09			17. Elevations (DF and RKB, RT, GR, etc) 3988' GL										
18. Total Measured Depth of Well 5005'			19. Plug Back Measured Depth 4938'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RAL , PDK, CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 4367-4822' GRAYBURG SAN ANDRES																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24#		1549'		11"		1175 SX		400 SX CIRC								
5.5"		17#		5005'		7.875"		1100 SX		92 SX CIRC								
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 3/8"	4340'		4636'															
26. Perforation record (interval, size, and number) 4818-22, 4810-16, 4790-4802, 4777-86, 4768-755, 4762-65 4545-4743 4367-4455																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4762-4822</td> <td>ACIDIZE W/4000 GALS 15% HCL</td> </tr> <tr> <td>4545-4743</td> <td>ACIDIZE W/7500 GALS 15% HCL</td> </tr> <tr> <td>4367-4455</td> <td>ACIDIZE W/6000 GALS 15% HCL</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4762-4822	ACIDIZE W/4000 GALS 15% HCL	4545-4743	ACIDIZE W/7500 GALS 15% HCL	4367-4455	ACIDIZE W/6000 GALS 15% HCL
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28. PRODUCTION																		
Date First Production 02-28-09 (WATER), 03-12-09 GAS		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING				Well Status (Prod. or Shut-in) PROD - INJ'G												
Date of Test 2-28-09, 3-18-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 4388 BBLS @ 1750 PSI (GAS)	Water - Bbl. 1663 BBLS	Gas - Oil Ratio											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments NOTARIZED DEVIATION REPORT, SURVEY REPORT																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <u>Denise Pinkerton</u>			Printed Name DENISE PINKERTON			Title REGULATORY SPECIALIST			Date 03-26-2009									
E-mail Address leakejd@chevron.com																		

WFX-835

CVU 459

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1510	T. Canyon	T. Ojo Alamo
T. Salt	1617	T. Strawn	T. Kirtland
B. Salt	2634	T. Atoka	T. Fruitland
T. Yates	2788	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3120	T. Devonian	T. Cliff House
T. Queen	3695	T. Silurian	T. Menefee
T. Grayburg	4034	T. Montoya	T. Point Lookout
T. San Andres	4347	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1510		RED BEDS					
1510	1617		ANHYDRITE					
1617	2634		SALT					
2634	2788		ANHYDRITE, DOLOMITE					
2788	3120		SAND, DOLO, ANHYDRITE					
3120	3695		ANHYDRITE, DOLO, SAND					
3695	4034		SAND, DOLO, ANHYDRITE					
4034	TD		DOLOMITE					

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