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Submit One Copy To Appropriate District	HUB Tale of New Mo	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		March 18, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-20979  5. Indicate Type of Lease
District III	District III 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM			F-7773
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FO	OR SUCH	State AF
1. Type of Well: Oil Well	Gas Well 🕍 Other 🖊 🤇	WD/	8. Well Number #2
2. Name of Operator  Buckeye 0.3	posal LLC		9. OGRID Number 7, 7, 2, 7, 5, 7, 7
3 Address of Operator	•		10. Pool name or Wildcat
PO BOX 2720	4 Lubbock, TX	79408	SWD, Wolflan P
4. Well Location			
Unit Letter <u>O: 23/0</u> feet from the <u>E</u> line and <u>330</u> feet from the <u>5</u> line  Section <u>B</u> Township <u>KS</u> Range <u>35E</u> NMPM <u>CER</u> County <u>LEA</u>			
Section 8 Township 185 Range 355 NMPM CENTCOUNTY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WOR	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
0.71.150		57	
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE	TITLE	2) Peration	5 Mangel DATE 8-31-09
	=	-	5 Manger DATE \$-31-09 ernisin.com PHONE: 806-241-7405
TYPE OR PRINT NAME TAMES For State Use Only	E-MAIL:	jamese jaki	PHONE: <u>DUB-671-</u> /903
( )	1	NADUANOT OT	FICER I I
APPROVED BY	1 Dicker TITLE CO	MPLIANCE OF	FICER DATE 9 1 2 009
Conditions of Approval (if any):			,