

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

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SEP 01 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00048

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MOORE (DEVONIAN) COOP SWD
SYSTEM

8. Well Number 3

9. OGRID Number 173413

10. Pool name or Wildcat
DEVONIAN SWDSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SALT WATER DISPOSAL

2. Name of Operator

E.G.L. RESOURCES, INC.

3. Address of Operator

PO BOX 10886, MIDLAND, TX 79702

4. Well Location

Unit Letter I : 1,980' feet from the SOUTH line and 660' feet from the EAST lineSection 14 Township 11-S Range 32-E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4363' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 8/7/2009. ND wellhead. Release pkr. NU BOP. POOH w/ 2-7/8", 6.5 #/ft, J-55 lined tubing. Found hole in tubing collar at 182 jts. pulled. Finish POOH w/ pkr. RIH w/ 4-3/4" bit. POOH with bit. RIH w/ 5-1/2" Baker Model R-3 nickle-plated IPC pkr and 2-7/8", 6.5 #/ft, J-55 lined tubing. Reverse circulate in pkr fluid to casing. ND BOP. Set pkr at 10,531'. NU wellhead and land w/ 21K compression. Test casing to 500 psig. Tested good. Job complete 8/12/2009.

Have pump truck on location for NMOCD Rule 19.15.26.10.(A) required test at 1:30 pm August 13, 2009 to meet with OCD state representative as per notice dated July 21, 2009. Pressure tested casing and packer to 500 psig pressuring up to 515 psig bleeding to 482 psig in 31 minutes (see attached chart). Release pressure and rig down pump truck. Return well to salt water disposal service.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum EngineerDATE August 25, 2009Type or print name John A. LanghoffE-mail address: johnl@egresources.comPHONE: 432-687-6560

For State Use Only

APPROVED BY:

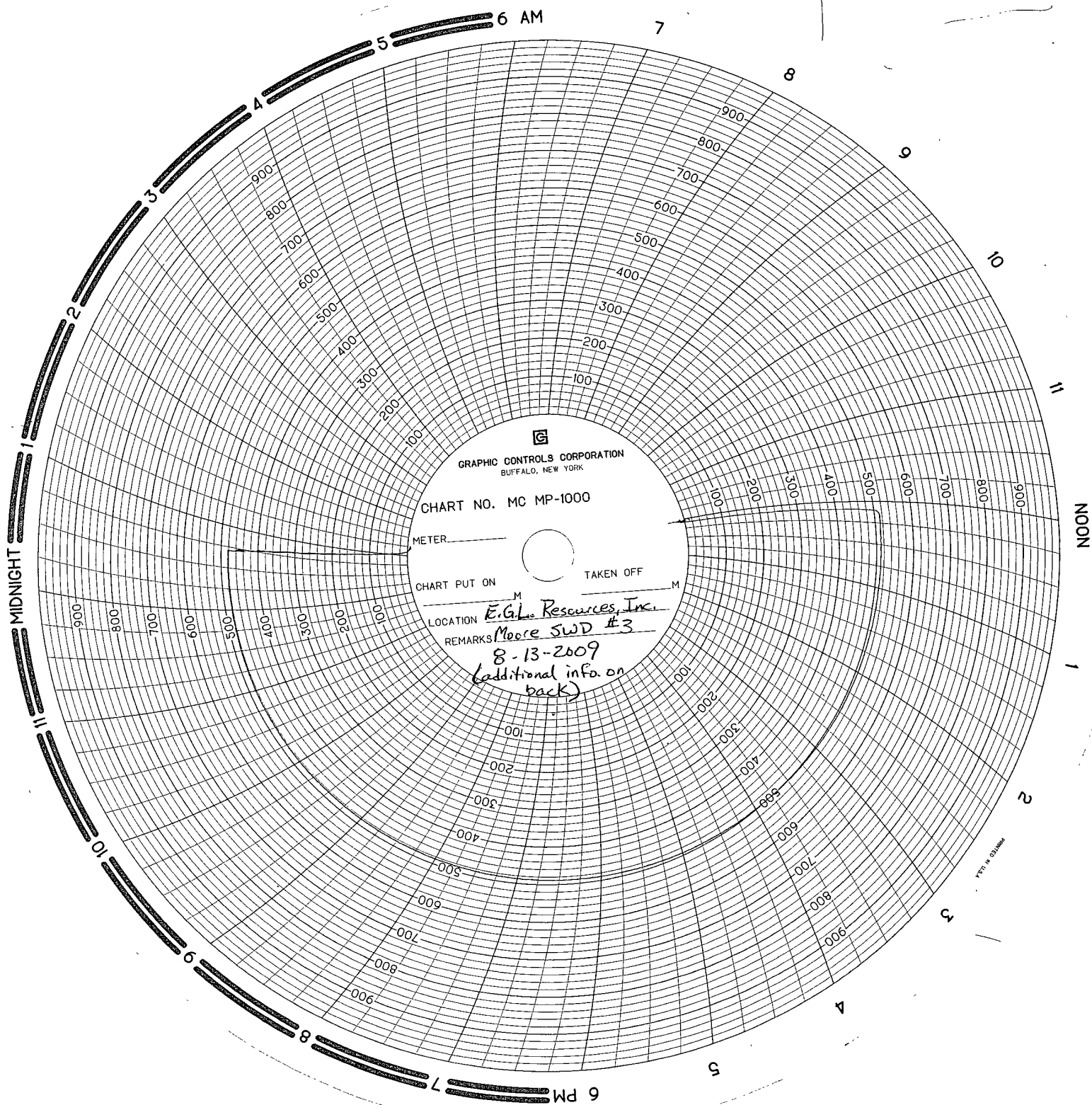
TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 02 2009

Conditions of Approval (if any):



8-13-09

TRM K-140

~~TRM~~

Calibrated 7-14-09

1000 P.S.I.

Serial # 19331

Chart had 1 hour time clock

Charted for 31 minutes.

Beginning pressure 515 psig

Ending pressure 482 psig

Moore (Devonian) Coop SWD System Well #3

John A. Lyboff
E.G.L. Resources, Inc.